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	HENDERSON-UNION RURAL ELE		TIVE CODDODATIO	N	
			III CONFORATIO	IN	
		OF			
	Henderson	, Kentucky			
			fan Providabi		
	Rates, Rules and Re	tricity	IOT FURNISHIN	1g	
		AT			
	Counties of Henderson, U	nion, Webster	, Crittenden, Ca	aldwell,	
	Lyon and	Hopkins			
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	Filed with ENERGY	REGULATORY	COMMISSION		
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SSUED	January 11, 19 80	EFFECTIVI	E January 31,		19 <u>80</u>
		an ng maa ka 10 Madda Saraadaa	HENDER:	SON-UNION J	RURAI
	CHECKL Energy Regulatory Con	ID ISS	SUED BY ELECTR	IC COOP. CO	DRP.
	-FEB 2 8 190	30	1		-
	byRATES AND TAR	IFFS	BY	nUle	t
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Form for filing Rate Schedules		For <u>All Territory Served</u> Community, Town or City
		P.S.C. NO.
HENDERSON-UNION RURAL ELECTRIC	FILED	9th Revised SHEET NO.
COOPERATIVE CORPORATION	FEB 2 5 1985	CANCELLING P.S.C. NO.
Name of Issuing Corporation	PUBLIC SERVICE COMMISSION	8th Revised SHEET
	CLASSIFICATION OF SERV	
AVAILABILITY		
This rate shall apply to ele schools, churches, civic organiza nature.	ectric service to single ations and like custome	e family dwellings, rs of noncommercial
MONTHLY RATE		
Customer Charge per delivery Energy Charge per KWH	point	\$6.45
 School Taxes added if applic Kentucky Sales Taxes to be a 	able. dded to bill if applica	able.
TYPE OF SERVICE		
Single phase with secondary agreed by distributor.	voltages available in	the vicinity or
TERMS OF PAYMENT		
Delinquent accounts are subj disconnection of service. The ab five percent (5%) higher. In the paid within fifteen (15) days fro shall apply.	oove rates are net, the e event the current mon	thly bill is not
FUEL ADJUSTMENT CHARGE		PURSUANT 0807 KAR 5:011 SECTION 9 (D) BY: Jordon Chil
In case for any month the ra Rural Electric Cooperative Corpor supplier (Big Rivers Electric Cor any present or future fuel cost o wholesale power contract or by or then the foregoing monthly energy kilowatt hour sold by dividing th surcharge cost adjustment to Sell by the total number of kilowatt h	ration) purchases power poration) is adjusted or surcharge provided for der of the Public Serv charges shall be adjust he total dollar amount of er attributable to eac	(Henderson-Union wholesale from its in accordance with or in Seller's ice Commission, ted for each of such fuel and h class of service
	35 DATE	E EFFECTIVE March 15, 1985
DATE OF ISSUE February 20. 198		
ISSUED BY Name of Officer	TITI	E Manager

Form for Filing Rate Schedules	For <u>All Territory Served</u> Community, Town or Cit	ty
HENDERSON-UNION RURAL ELECTRIC	P.S.C. NO.	5
COOPERATIVE CORPORATION Name of Issuing Corporation	8th Revised SHEET N CANCELLING P.S.C. NO.	
	Original SHEET N	
CLASSIFICATION (OF SERVICE	
SCHEDULE "A" - RESIDENTIAL (S	ingle Phase)*	RATE PER UNI
AVAILABILITY		
This rate shall apply to electric service to s churches, civic organizations and like customers of	noncommererationationer commission	
MONTHLY RATE	OF KENTUCKY EFFECTIVE	
Customer Charge per delivery point		. \$6.45 . 0.050180(I
School Taxes added if applicable. Kentucky Sales Taxes to be added to bill if app	PURSUANT TO 807 KAR 5:011, SECTION 9(1) plicableBY:	
TYPE OF SERVICE	1 the second second	
Single phase with secondary voltages available	in the vicinity or agreed by	
TERMS OF PAYMENT		
Delinquent accounts are subject to a collection of service. The above rates are net, the gross rate In the event the current monthly bill is not paid w date of the bill, the gross rate shall apply.	e being five percent (5%) higher.	
FUEL COST ADJUSTMENT CHARGE		
In case for any month the rate under which Self Cooperative Corporation) purchases power wholesale to Electric Corporation) is adjusted in accordance with or surcharge provided for in Seller's wholesale power Public Service Commission, then the foregoing month adjusted for each kilowatt hour sold by dividing the and surcharge cost adjustment to Seller attributable total number of kilowatt hours sold by Seller for su	from its supplier (Big Rivers h any present or future fuel cost er contract or by order of the ly energy charges shall be e total dollar amount of such fuel e to each class of service by the	
(The above Fuel Cost Adjustment Clause is subje amended from time to time to conform to 807 KAR 5:0!		e
DATE OF ISSUE August 1, 1983 DA	TE EFFECTIVE August 9, 1983	
	TLE Manager	
V Name of Officer Issued by authority of an Order of the Publi Case No. <u>8604</u> Dated July 7, 1983	c Service Commission of Kent 3	ucky in
		C3,0

9th Revi	y the -
ANCELLING P. 8th Revi ntinued) ovisions of a 6E and to any be made in R 5:056E by t lus or minus	and (T)
ANCELLING P. 8th Revi ntinued) ovisions of a 6E and to any be made in R 5:056E by t lus or minus	and (T)
8th Revi ntinued) ovisions of a 6E and to any be made in R 5:056E by t lus or minus	and (T)
ntinued) ovisions of a 6E and to any be made in R 5:056E by t lus or minus	and (T) Y the
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6E and to any be made in R 5:056E by t lus or minus	y the -
6E and to any be made in R 5:056E by t lus or minus	y the -
lus or minus Adjustment	an
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VICE COMMISS	SION
FECTIVE	
1 5 1985	
TO 807 KAR 5:0 TION 9 (1) IN <u>Mel</u>)11,
	March 15, 1985
FECTIVE	Manager
	FFECTIVE

HENDERSON-UNION RURAL ELECTRIC COOPERATIVE CORPORATION Name of Issuing Corporation

	rritory Served	
Communit	y, Town or City	
P.S.C. NO.		5
8th Revised	SHEET NO.	2
CANCELLING	P.S.C. NO	5
Origina]	SHEET NO.	2

CLASSIFICATION OF SERVICE

SCHEDULE "A" - RES	SIDENTIAL (continued)	RATE PER UNI
fuel clause or other increments which may be fuel charges under 807 KAR 5:056E by the Publ	made in Big Rivers Electric Corporation's lic Service Commission.)	
*The monthly kilowatt hour usage shall b per KWH determined in accordance with the "Fu	pe subject to plus or minus an adjustment uel Adjustment Clause".	
	PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE	
	AUG 0 9 1953	
	PURSUANT TO 807 KAR 5:011, SECTION 9(1) BY: augu See	
DATE OF ISSUE August 1, 1983	DATE EFFECTIVE August 9, 1983	
JUED BY Jahnalest	TITLE Manager	
Name of Officer Issued by authority of an Order of the Case No. <u>8604</u> Dated Jul		ky in /
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S.C. NO th Revised NCELLING P.S th Revised KVA or Less	S.C. NOSHEET
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th Revised	S.C. NOSHEET
th Revised	SHEET
KVA or Less	
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	\$11.50 053934
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month of tot vice, for a pply.	al
10.00 or dis te being fiv s not paid rate will	SERVICE COMMISSI OF KENTUCKY PEFFECTIVE MAR 1 5 1985 ANI TO 807 KAR 5:01
	SECTION 971) rdan (771)
rson-Union olesale from accordance r in Seller' mmission, th ch kilowatt	
	larch 15, 1985
CTIVE M	lanager

HENDERSON-UNION RURAL ELECTRIC COOPERATIVE CORPORATION

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Name of Issuing Corporation

For All Territory Served	
Community, Town or City	
P.S.C. NO.	5
8th Revised SHEET NO.	3
CANCELLING P.S.C. NO	5

Original SHEET NO. 3

SCHEDULE "B" - FARM, GOVERNMENT OR COMMERCIAL (50 KVA or Less)*	PER UNI
AVAILABILITY	
This rate shall apply to electric service accounts for commercial, farm and government consumers. OF KENTUCKY	
MONTHLY RATE	
Customer charge per delivery point	\$11.50 0.054280 (I
School Taxes added to bill if applicable. Kentucky Sales Taxes added to bill if applicable. By: Carupe Section 9(1)	
TYPE OF SERVICE	
(1) An agreement for purchase of power shall be executed by the Consumer if three-phase service is requested and built.	
(2) A minimum bill will be imposed at a rate of 3% per month of total investment construction cost for extending this service, for a period of three years, then the regular rate will apply.	
TERMS OF PAYMENT	•
Delinquent accounts are subject to a collection fee of \$10.00 or disconnection of service. The above rates are net, the gross rate being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the date of the bill, the gross rate shall apply.	
FUEL COST ADJUSTMENT CHARGE	
In case for any month the rate under which Seller (Henderson-Union Rural Electric Cooperative Corporation) purchases power at wholesale from its supplier (Big Rivers Electric Corporation) is adjusted in accordance with any present or future fuel cost or surcharge provided for in Seller's wholesale power contract or by order of the Public Service Commission, then the foregoing monthly energy charges shall be adjusted for each kilowatt hour sold by dividing the total dollar amount of such fuel and surcharge cost adjustment to Seller attributable to each class of service by the total number of kilowatt hours sold by Seller for such class of service for the billing month	
DATE OF ISSUE August 1, 1983 DATE EFFECTIVE August 9, 1983	
I UED BY Administ Manager	
Name of Officer Issued by authority of an Order of the Public Service Commission of Kentu Case No. 8604 Dated July 7, 1983	cky in /
	(,)

form for filing Rate Schedules		erritory Served ty, Town or City
	P.S.C. NO.	
HENDERSON-UNION RURAL ELECTRIC COOPERATIVE CORPORATION	9th Re	
ame of Issuing Corporation		P.S.C. NO
	8th Re	VISED SHEET
CLASSIFICAT SCHEDULE "B" - FARM, GOVERN	T ION OF SERVICE WENT OR COMMERCIAL (50 K	VA or Less)* (cont'd
hour sold by dividing the total dollar amour cost adjustment to Seller attributable to ea total number of kilowatt hours sold by Selle for the billing month.	ach class of service by t	he
(The above Fuel Adjustment Charge is su may be amended from time to time to conform adjustment in the fuel clause or other incre Big Rivers Electric Corporation's fuel charg Public Service Commission.)	to 807 KAR 5:056E and to ments which may be made	any in
*The monthly kilowatt hour usage shall an*adjustment per KWH determined in accordar Charge".		
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	OF KEN	E COMMISSION NTUCKY CTIVE
	MAR 1	
		807 KAR5:011,
	BY: Jerler	N 9 (1) Vel
	V	
DATE OF ISSUE February 20, 1985	DATE EFFECTIVE	March 15, 1985
ISSUED BY John West	TITLE	Manager
Name of Officer Issued by authority of an Order of the Pub Case No	lic Service Commission o	
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HENDERSON-UNION RURAL ELECTRIC COOPERATIVE CORPORATION

Name of Issuing Corporation

For	All Terr	itory Served	
Ċc	mmunity	, Town or City	
P.S.C	. NO.		5
		CUEED NO	Л

Sth Revised		SHEET	NO.	4
CANCELLING	P.S.C.	NO.		5
Original		SHEET	NO.	4

CLASSIFICATION OF SERVICE

SCHEDULE "B" - FARM, GOVERNMENT OR COM	MERCIAL (50 KVA or less)*	(continued)	RATE PER UNI
(The above Fuel Cost Adjustment Clause be amended from time to time to conform to 80 the fuel clause or other increments which may Corporation's fuel charges under 807 KAR 5:09)7 KAR 5:056E and to any / be made in Big Rivers E 56E by the Public Service	adjustment in Electric 2 Commission.)	
*The monthly kilowatt hour usage shall per KWH determined in accordance with the "Fu	be subject to plus or mi uel Adjustment Clause".	inus an adjustment	
	OF KEI EFFE	E COMMISSION NTUCKY CTIVE	
		807 KAR 5:011, ION 9 (1)	
		ne e este de la constant de la const La constant de la cons	
DATE OF ISSUE August 1, 1983	DATE EFFECTIVE_	August 9, 1983	
1 UED BY John Ukst	TITLE	Manager	
VName of OfficerIssued by authority of an Order of the Case No.B604DatedJ	Public Service Comm July 7, 1983	uission of Kentu	cky in
사람들은 가지 있는 것이 있는 것이 가지 않는 것이 가지 않는 것을 가지 않는 것을 가지 않는 것이다. 이 가지 않는 것이 있는 것 		다섯 나라를 가지 않는 것 같아.	C.3''

Form for filing Rate Schedules	For All Territory Served Community, Town or City		
'n	P.S.C. NO5		
HENDERSON-UNION RURAL ELECTRIC	9th Revised SHEET NO. 5		
COOPERATIVE CORPORATION	CANCELLING P.S.C. NO6		
Name of Issuing Corporation	8th Revised SHEET 5		

This rate shall apply to any farm or c near three-phase service.		
MONTHLY RATE		
Customer charge per delivery point Demand Charge per KW Energy Charge per KWH	· · · · · · · · · · · · · · ·	\$11.50 3.50 0.048036 (1
School Taxes added to bill if applicab • Kentucky Sales Taxes added to bill if		
TYPE OF SERVICE		
Single or three-phase service with sec vicinity or agreed by distributor.	ondary voltage available	in the
CONDITIONS OF SERVICE		
(1) An "Agreement for Purchase of Pow consumer if three-phase service i		the .
(2) A minimum bill will be imposed at investment construction cost for period of three years, then the r	a rate of 3% per month extending this service egular rate will apply	of total for a LIC SERVICE COMMISSION OF KENTUCKY
(3) All wiring, pole lines, wires, an beyond the metering point, exclus and protective equipment, is cons of the consumer and shall be furn consumer.	ive of the service trans- idered the distribution ished and maintained by	ment EFFECTIVE formers 1 5 1985 system 1 5 807 KAR 5:011.
DETERMINATION OF BILLING DEMAND	BY:	Jordan Heel
The billing demand shall be the maximu the consumer for any period of fifteen (15)	m kilowatt demand establ consecutive minutes dur	ished by ing the
DATE OF ISSUE February 20, 1985	DATE EFFECTIVE	March 15, 1985
ISSUED BY John West Name of Officer	TITLE	Manager
Issued by authority of an Order of the Pu Case Nodated	blic Service Commission	•

Form for Filing Rate Schedules	For <u>All Territory Served</u> Community, Town or City
HENDERSON-UNION RURAL ELECTRIC	P.S.C. NO. 5 8th Revised SHEET NO. 5
Name of Issuing Corporation	CANCELLING P.S.C. NO. 5
	Original SHEET NO. 5
CLASSIFICATION OF	SERVICE
SCHEDULE "B-1" - FARM OR COMMERCIAL	(51 to 500 KVA)* RATE PER UNI
AVAILABILITY	
This rate shall apply to any farm or commercial se	rvice located on or near three-
phase service. MONTHLY RATE	PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE
Customer charge per delivery point	AUG 0 9 1983 \$11.50 PURSUANT TO 807 KAR 5:011 0.048382
School Taxes added to bill if applicable. Kentucky Sales Taxes added to bill if applicable.	BY: Carryou See
TYPE OF SERVICE	
Single or three-phase service with secondary volta agreed by distributor.	ge available in the vicinity
CONDITIONS OF SERVICE	
 An "Agreement for Purchase of Power" shall be three-phase service is requested and built. 	e executed by the consumer if
(2) A minimum bill will be imposed at a rate of 3 construction cost for extending this service, then the regular rate will apply.	3% per month of total investment , for a period of three years,
(3) All wiring, pole lines, wires, and other elect metering point, exclusive of the service tra equipment, is considered the distribution system be furnished and maintained by the consumer.	ansformers and protective
DETERMINATION OF BILLING DEMAND	
The billing demand shall be the maximum kilowatt of consumer for any period of fifteen (15) consecutive min which the bill is rendered, as indicated or recorded by	nutes during the month for
DATE OF ISSUE August 1, 1983 DATE	EFFECTIVE August 9, 1983
I: JED BY John West TITL	Managen
VName of OfficerIssued by authority of an Order of the PublicCase No.8604DatedJuly 7, 1983	Service Commission of Kentucky in

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Form for filing Rate Schedules	For <u>All Territory Served</u> Community, Town or City	
	P.S.C. NO	6
	9th Revised SHEET NO.	6
HENDERSON-UNION RURAL ELECTRIC COOPERATIVE CORPORATION	CANCELLING P.S.C. NO	5
Name of Issuing Corporation	8th Revised SHEET	6
CLASSIFICATION OF S SCHEDULE "B-1" - FARM OR COMMERCIAL (51 to month for which the bill is rendered, as indicated o factor.	500 KVA)* (cont'd)	
POWER FACTOR ADJUSTMENT		
The consumer agrees to maintain unity power fac practicable. Demand charge will be adjusted for ave lower than 90%. Such adjustment will be made by inc each 1.% by which the average power factor is less t lagging.	rage power factors reasing demand 1.% for	
TERMS OF PAYMENT		
Delinquent accounts are subject to a collection connection of service. The above rates are net, the percent (5%) higher. In the event the current month within fifteen (15) days from the date of the bill,	gross rate being five ly bill is not paid	

FUEL ADJUSTMENT CHARGE

apply.

In case for any month the rate under which Seller (Henderson-Union Rural Electric Cooperative Corporation) purchases power at wholesale from its supplier (Big Rivers Electric Corporation) is adjusted in accordance SERVICE COMMISSION with any present or future fuel cost or surcharge provided for in Seller's FKENTUCKY wholesale power contract or by order of the Public Service Commission, ther the foregoing monthly energy charges shall be adjusted for each kilowatt hour sold by dividing the total dollar amount of such fuel and surcharge cost adjustment to Seller attributable to each class of service by the total number of kilowatt hours sold by Seller for such class of service Section 9 (1) for the billing month.

(T)

(The above Fuel Adjustment Charge is subject to the provisions of and may be amended from time to time to conform to 807 KAR 5:056E and to any adjustment in the fuel clause or other increments which may be made in Big Rivers Electric Corporation's fuel charges under 807 KAR 5:056E by the Public Service Commission.)

*The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Clause".

DATE OF ISSUE February 20, 1985	DATE EFFECTIVE	March 15, 1985
ISSUED BY Ohn Ulest Name of Officer	TITLE	Manager
Issued by authority of an Order of the Public	Service Commission of	Ky. in
Case No. dated		•

Form for Filing Rate Schedules	For <u>All Territory Served</u> Community, Town or City
HENDERSON-UNION RURAL ELECTRIC COOPERATIVE CORPORATION	P.S.C. NO. 5 8th Revised SHEET NO. 6
Na of Issuing Corporation	CANCELLING P.S.C. NO. 5
	Original SHEET NO. 6
CLASSIFICA	TION OF SERVICE

SCHEDULE "B-1" -	FARM OR COMMERCIAL (51 to 501 KVA)*(continued)	RATE PER UN
POWER FACTOR ADJUSTMENT		
measured demand will be adjusted fo to correct for average power factor consumers if and when the Seller de	n unity power factor as nearly as practicable. The or consumers with more than 50 KW of measured demand as lower than 90%, and may be so adjusted for other mems necessary. Such adjustment will be made by for each 1% by which the average power factor is	
TERMS OF PAYMENT		
service. The above rates are net,	t to a collection fee of \$10.00 or disconnection of the gross rate being five percent (5%) higher. In is not paid within fifteen (15) days from the date pply.	
EL COST ADJUSTMENT CHARGE		
Cooperative Corporation) purchases Electric Corporation) is adjusted i or surcharge provided for in Seller Public Service Commission, then the for each kilowatt hour sold by divi surcharge cost adjustment to Seller	under which Seller (Henderson-Union Rural Electric power wholesale from its supplier (Big Rivers n accordance with any present or future fuel cost 's wholesale power contract or by order of the foregoing monthly energy charges shall be adjusted ding the total dollar amount of such fuel and attributable to each class of service by the total ller for such class of service for the billing	
be amended from time to time to con fuel clause or other increments whi	t Clause is subject to the provisions of and may form to 807 KAR 5:056E and to any adjustment in the ch may be made in Big Rivers Elector (KENTPORTION'S y the Public Service Commission.) EFFECTIVE	
*The monthly kilowatt hour usa per KWH determined in accordance wi	ge shall be subject to plus or minus an adjustment th the "Fuel Adjustment Clause."	
	PURSUANT TO 807 KAR 5:011 SECTION 9 (1) BY: Carry Sec	
DATE OF ISSUE August 1, 1	983 DATE EFFECTIVE August 9, 1983	
ISSUED BY John West	TITLE Manager	
// Name of Officer Issued by authority of an Orde Case No. <u>8604</u> Da	r of the Public Service Commission of Kentuck	- 19
		050

Form for filing Rate Schedules		, Town or City
	P.S.C. NO	• .
·	9th Re	vised SHEET NO.
HENDERSON-UNION RURAL ELECTRIC COOPERATIVE CORPORATION Name of Issuing Corporation		.S.C. NO
	8th Revi	sed_SHEET
CLASSIFICATIO SCHEDULE "LP-3" - LARGE POWER		
AVAILABILITY	(501 CO 2000 KW)	
This rate shall apply for large power co demand of 501 to 2000 KW.	onsumers contracting for	a
CONDITIONS OF SERVICE		
An "Agreement for Purchase of Power" sha consumer for service under this rate.	all be signed by the	
CHARACTER OF SERVICE		
 Service shall be the 60 Hz, 3-phase, at by the seller and consumer. 	voltage as mutually agre	ed
DETERMINATION OF BILLING DEMAND		
The monthly billing demand shall be the established by the consumer for any period o cutive minutes, as determined by the Seller.		(T)
POWER FACTOR ADJUSTMENT		
The consumer agrees to maintain unity popracticable. Demand charge will be adjusted lower than 90%. Such adjustment will be made each 1.% by which the average power factor is lagging.	for average power factor e by increasing demand 1.	% for
METERING		
Electrical usage will be metered at the supplied or at the consumer's secondary volta metered KWH to account for transformer losses Seller.	s, as determined by the	CE COMMISSION INTUCKY (T) BOTHE L 5 1885
	PURSUANT T BY: SECT	0807 KAR 5:011, ION 9 (1) M 9 Meel
DATE OF ISSUE / February 20, 1985	DATE EFFECTIVE	March 15, 1985
ISSUED BY John West	TITLE	Manager
Name of Officer Issued by authority of an Order of the Public Case Nodated	Service Commission of K	y. in

HENDERSON-UNION RURAL ELECTRIC COOPERATIVE CORPORATION 5 a of Issuing Corporation 8th Revised SHEET NO. 7 CANCELLING P.S.C. NO. 5 Original SHEET NO. 7 CLASSIFICATION OF SERVICE 0 SCHEDULE "LP-3" - LARGE POWER (501 to 2000 KVA)* RATE PER UN AVAILABILITY This rate shall apply to industrial, or any consumer requiring service at 501 KVA to 2000 KVA. OF KENTUCKY MONTHLY RATE PUBLIC SERVICE COMMISSION OF KENTUCKY Customer charge per delivery point OF KENTUCKY Demand Charge per KW First 100,000 All over 100,000 Aug 10/9963	orm for Filing Rate Schedules	For All lerritory Served Community, Town or City	
HENDERSON-UNION RURAL ELECTRIC Price Corporation SHEET NO. 7 COOPERATIVE CORPORATION Original SHEET NO. 7 CANCELLING P.S.C. NO. SHEET NO. 7 CLASSIFICATION OF SERVICE CLASSIFICATION OF SERVICE CLASSIFICATION OF SERVICE SCHEDULE "LP-3" - LARGE POWER (501 to 2000 KVA)* RATE OF LARGE POWER (501 to 2000 KVA)* AVAILABILITY This rate shall apply to industrial, or any consumer requiring service at OF KW		conuclinity, fown of city	
CANCELLING P.S.C. NO. 5 Original SHEET NO. 7 CLASSIFICATION OF SERVICE CLASSIFICATION OF SERVICE CLASSIFICATION OF SERVICE SCHEDULE "LP-3" - LARGE POWER (501 to 2000 KVA)* PER UN AVAILABILITY This rate shall apply to industrial, or any consumer requiring service at 501 KVA to 2000 KVA. MUBLIC SERVICE COMMISSION Customer charge per delivery point			
Original SHEET NO. 7 CLASSIFICATION OF SERVICE SCHEDULE "LP-3" - LARGE POWER (501 to 2000 KVA)* RATE NATE OF KM - LARGE POWER (501 to 2000 KVA)* AVAILABILITY This rate shall apply to industrial, or any consumer requiring service at SCHEDULE "LP-3" - LARGE POWER (501 to 2000 KVA)* MATE PUBLIC SERVICE COMMISSION OF KM			
CLASSIFICATION OF SERVICE SCHEDULE "LP-3" - LARGE POWER (501 to 2000 KVA)* RATE PER UN AVAILABILITY This rate shall apply to industrial, or any consumer requiring service at SON KVA. PUBLIC SERVICE COMMISSION OF KENTUCKY Classe and charge per delivery point OF KENTUCKY Consumer charge per delivery point OF KENTUCKY Consumer charge per delivery point OF KENTUCKY OF KENTUCKY Consumer charge per KM Allo over 100,000 School Taxes added to bill if applicable. YE OF SERVICE Voltage will be at the highest available in vicinity, unless at the customer's request a lower standard voltage is agree upon.	of Issuing Corporation	·	
SCHEDULE "LP-3" - LARGE POWER (501 to 2000 KVA)* RATE AVAILABILITY This rate shall apply to industrial, or any consumer requiring service at 501 KVA to 2000 KVA. PUBLIC SERVICE COMMISSION MONTHLY RATE PUBLIC SERVICE COMMISSION 6.25 Demand Charge per delivery point		Original SHEET NO	•/
SCHEDULE "LP-3" - LARGE POWER (501 to 2000 KVA)* PER UN AVAILABILITY This rate shall apply to industrial, or any consumer requiring service at 501 KVA to 2000 KVA. PUBLIC SERVICE COMMISSION OF KENTUCKY \$17.20 MONTHLY RATE PUBLIC SERVICE COMMISSION OF KENTUCKY \$17.20 6.25 Demand Charge per KW	CLASSIFICATION	OF SERVICE	<u></u>
This rate shall apply to industrial, or any consumer requiring service at 501 KVA to 2000 KVA. MONTHLY RATE Customer charge per delivery point	SCHEDULE "LP-3" - LARGE POWER	(501 to 2000 KVA)*	RATE PER UNI
501 KVA to 2000 KVA. MONTHLY RATE Customer charge per delivery point	AVAILABILITY		
Customer charge per delivery point OF KENTUCKY \$17.20 Demand Charge per KW First 100,000 EFFECTIVE \$10.03345 Energy charge Charge: First 100,000 AUG 0'9;963 0.03345 All over 100,000 PURSUANT TO 807 KAR 5:011 0.027751 School Taxes added to bill if applicable. EV: August 7:0 8:07 KAR 5:011 Kentucky Sales Taxes added to bill if applicable. EV: August 7:0 8:07 KAR 5:011 Ye OF SERVICE Voltage will be at the highest available in vicinity, unless at the customer's request a lower standard voltage is agree upon. DETERMINATION OF BILLING DEMAND The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen (15) consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand factor. POWER FACTOR ADJUSTMENT The consumer agrees to maintain unity power factor as nearly as practicable. Demand charges will be adjusted for consumers with 50 KW or more measured demand to correct for average power factors lower than 90%, and may be so adjusted for other consumers if and when the Seller deema necessary. Such adjustments will be made by increasing the measured demand 1% for each 1% by which the average power factor is less than 90% lagging.		onsumer requiring service at	
Customer charge per delivery point OF KENTUCKY \$17.20 Demand Charge per KW EFFECTIVE 6.25 Energy charge Charge: First 100,000 AUG 0'9 1963 6.25 All over 100,000 PURSUANT TO BOT KAR 5:011, 500 School Taxes added to bill if applicable. SECTION 9 (1) 6.25 Kentucky Sales Taxes added to bill if applicable. BY: SECTION 9 (1) YE OF SERVICE Voltage will be at the highest available in vicinity, unless at the customer's request a lower standard voltage is agree upon. BY: SECTION 9 (1) DETERMINATION OF BILLING DEMAND The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen (15) consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand factor. POWER FACTOR ADJUSTMENT The consumer agrees to maintain unity power factor as nearly as practicable. Demand charges will be adjusted for consumers with 50 KW or more measured demand to correct for average power factors lower than 90%, and may be so adjusted for other consumers if and when the Seller deems necessary. Such adjustments will be made by increasing the measured demand 1% for each 1% by which the average power factor is less than 90% lagging.	MONTHLY RATE	PUBLIC SERVICE COMMISSION	
Demand Charge per KW	Customer charge per delivery point	• • • • • • • • • • • • • • • • • • • •	
All over 100,000 PURSUANT TO BOY KAR 5:011, School Taxes added to bill if applicable. Kentucky Sales Taxes added to bill if applicable. PE OF SERVICE Voltage will be at the highest available in vicinity, unless at the customer's request a lower standard voltage is agree upon. DETERMINATION OF BILLING DEMAND The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen (15) consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand factor. POWER FACTOR ADJUSTMENT The consumer agrees to maintain unity power factor as nearly as practicable. Demand charges will be adjusted for consumers with 50 KW or more measured demand to correct for average power factors lower than 90%, and may be so adjusted for other consumers if and when the Seller deems necessary. Such adjustments will be made by increasing the measured demand 1% for each 1% by which the average power factor is less than 90% lagging.		EFFECHVE	0.033345
School Taxes added to bill if applicable. Kentucky Sales Taxes added to bill if applicable. PE OF SERVICE Voltage will be at the highest available in vicinity, unless at the customer's request a lower standard voltage is agree upon. DETERMINATION OF BILLING DEMAND The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen (15) consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand factor. POWER FACTOR ADJUSTMENT The consumer agrees to maintain unity power factor as nearly as practicable. Demand charges will be adjusted for consumers with 50 KW or more measured demand to correct for average power factors lower than 90%, and may be so adjusted for other consumers if and when the Seller deems necessary. Such adjustments will be made by increasing the measured demand 1% for each 1% by which the average power factor is less than 90% lagging.	All over 100,000	AUG () 9 1983	(I 0.027751
PE OF SERVICE Voltage will be at the highest available in vicinity, unless at the customer's request a lower standard voltage is agree upon. DETERMINATION OF BILLING DEMAND The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen (15) consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand factor. POWER FACTOR ADJUSTMENT The consumer agrees to maintain unity power factor as nearly as practicable. Demand charges will be adjusted for consumers with 50 KW or more measured demand to correct for average power factors lower than 90%, and may be so adjusted for other consumers if and when the Seller deems necessary. Such adjustments will be made by increasing the measured demand 1% for each 1% by which the average power factor is less than 90% lagging.	School Taxes added to bill if applicable.	/SECTION 9(1)	(1
Voltage will be at the highest available in vicinity, unless at the customer's request a lower standard voltage is agree upon. <u>DETERMINATION OF BILLING DEMAND</u> The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen (15) consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand factor. <u>POWER FACTOR ADJUSTMENT</u> The consumer agrees to maintain unity power factor as nearly as practicable. Demand charges will be adjusted for consumers with 50 KW or more measured demand to correct for average power factors lower than 90%, and may be so adjusted for other consumers if and when the Seller deems necessary. Such adjustments will be made by increasing the measured demand 1% for each 1% by which the average power factor is less than 90% lagging.			
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consumer for any period of fifteen (15) consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand factor. <u>POWER FACTOR ADJUSTMENT</u> The consumer agrees to maintain unity power factor as nearly as practicable. Demand charges will be adjusted for consumers with 50 KW or more measured demand to correct for average power factors lower than 90%, and may be so adjusted for other consumers if and when the Seller deems necessary. Such adjustments will be made by increasing the measured demand 1% for each 1% by which the average power factor is less than 90% lagging.	DETERMINATION OF BILLING DEMAND		
The consumer agrees to maintain unity power factor as nearly as practicable. Demand charges will be adjusted for consumers with 50 KW or more measured demand to correct for average power factors lower than 90%, and may be so adjusted for other consumers if and when the Seller deems necessary. Such adjustments will be made by increasing the measured demand 1% for each 1% by which the average power factor is less than 90% lagging.	consumer for any period of fifteen (15) consecutiv	e minutes during the month for which	
Demand charges will be adjusted for consumers with 50 KW or more measured demand to correct for average power factors lower than 90%, and may be so adjusted for other consumers if and when the Seller deems necessary. Such adjustments will be made by increasing the measured demand 1% for each 1% by which the average power factor is less than 90% lagging.	POWER FACTOR ADJUSTMENT		
DATE OF ISSUE August 1, 1983 DATE EFFECTIVE August 9, 1983	Demand charges will be adjusted for consumers with correct for average power factors lower than 90%, consumers if and when the Seller deems necessary. increasing the measured demand 1% for each 1% by w	and may be so adjusted for other Such adjustments will be made by	
DATE OF ISSUE August 1, 1983 DATE EFFECTIVE August 9, 1983			
DATE OF ISSUE August 1, 1983 DATE EFFECTIVE August 9, 1983			1
	DATE OF ISSUE August 1, 1983	DATE EFFECTIVE August 9, 1983	

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_	Name	of Officer			
Issued by	authority	of an Order of	the Public Service	Commission of	Kentucky in
Case No.	8604	Dated	July 7, 1983	، ۱۰۰۰. 	
				e.	
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Form for filing Rate Schedules	For <u>All Territory Served</u> Community, Town or City
	P.S.C. NO6
	9th Revised SHEET NO. 8
INDERSON-UNION RURAL ELECTRIC	CANCELLING P.S.C. NO. 5
Name of Issuing Corporation	8th Revised SHEET 8

CLASSIFICAT SCHEDULE "LP-3" - LARGE POWER (50	ION OF SERVICE D1 to 2000 KW) continued	
MONTHLY RATE		
Customer charge per delivery point Demand Charge per KW *Energy Charge per KWH: First 100,00 All over 100		\$17.20 6.25 0.032999 (R) 0.027405 (R)
School Taxes added to bill if applic Kentucky Sales Taxes added to bill	cable. if applicable.	
FUEL ADJUSTMENT CHARGE		(T)
In case for any month the rate under wh Rural Electric Cooperative Corporation) purch its supplier (Big Rivers Electric Corporation with any present or future fuel cost or surch wholesale power contract or by order of the the foregoing monthly energy charges shall be hour sold by dividing the total dollar amount cost adjustment to Seller attributable to eac total number of kilowatt hours sold by Seller for the billing month.	hases power at wholesale from n) is adjusted in accordance harge provided for in Seller's Public Service Commission, the e adjusted for each kilowatt t of such fuel and surcharge ch class of service by the	in In
(The above Fuel Adjustment Charge is su may be amended from time to time to conform adjustment in the fuel clause or other incre Big Rivers Electric Corporation's fuel charg Public Service Commission.)	to 807 KAR 5:056E and to any ments which may be made in es under 807 KAR 5:056E by the	
*The monthly kilowatt hour usage shall an adjustment per KWH determined in accordan	be subject to plus or minus ^{Of} ce with the "Fuel Adjustment	
Charge".	MI	NR <u>1</u> 5 1985
	PURSUAI BY: Jan	NTTO 807 KAR 5:011, ECTION 9 (1) den <u>Cheel</u>
	U	
DATE OF ISSUE February 20, 1985	DATE EFFECTIVE	March 15, 1985
ISSUED BY Ohn West	TITLE	Manager
Name of Officer Issued by authority of an Order of the Public Case No. dated	lic Service Commission of Ky.	in

form for Filing Rate Sche

form for Filing Rate Schedules	For <u>All Territory Served</u> Community, Town or City		
HENDERSON-UNION RURAL ELECTRIC COOPERATIVE CORPORATION	P.S.C. NO 8th Revised SHEET NO.	5	
Nai of Issuing Corporation	CANCELLING P.S.C. NO	5	
	OriginalSHEET NO	8	

SCHEDULE "LP-3" - LARGE POWER (501 to 2000 KVA)* continued	RATE PER UNIJ
MINIMUM MONTHLY CHARGE	
(1) The minimum monthly charge as specified in the contract for service.	
(2) A charge of \$0.75 per KVA of installed transformer capacity.	
(3) A charge of \$250.00.	
TERMS OF PAYMENT	
Delinquent accounts are subject to a collection fee of \$10.00 or disconnection of service. The above rates are net, the gross rate being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the date of the bill, the gross rate shall apply.	
FUEL COST ADJUSTMENT CHARGE	
In case for any month the rate under which Seller (Henderson-Union Rural Electric Cooperative Corporation) purchases power wholesale from its supplier (Big Rivers Electric Corporation) is adjusted in accordance with any present or future fuel cost or surcharge provided for in Seller's wholesale power contract or by order of the Public Service Commission, then the foregoing monthly energy charges shall be adjusted for each kilowatt hour sold by dividing the total dollar amount of such fuel and surcharge cost adjustment to Seller attributable to each class of service by the total number of kilowatt hours sold by Seller for such class of service for the billing month.	
(The above Fuel Cost Adjustment Clause is subject to the provisions of and may be amended from time to time to conform to 807 KAR 5:056E and to any adjustment in the fuel clause or other increments which may be made in Big Rivers Electric Corporation's fuel charges under 807 KAR 5:056E by the PublicUserViewSyddres OF KENTUCKY	
*The monthly kilowatt hour usage shall be subject to plus or mikusEGATVEdjustment per KWH determined in accordance with the "Fuel Adjustment Clause". AUG () 9 1983 PURSUANT TO 807 KAR 5:011, SECTION 9 (1) BY: Carupe Juc	
DATE OF ISSUE August 1, 1983 DATE EFFECTIVE August 9, 1983	
ISSUED BY John West TITLE Manager	
V Name of Officer Issued by authority of an Order of the Public Service Commission of Kentu Case No. <u>8604</u> Dated July 7, 1983	cky in 6

	Community,	rritory Served Town or City	
	P.S.C. NO		6
	9th Revised	SHEET NO	9
NDERSON-UNION RURAL ELECTRIC	CANCELLING P.S	.C. NO	5
Name of Issuing Corporation	8th Revised	SHEET	9
CLASSIFICATION OF S SCHEDULE "LP-3" - LARGE POWER (501 TO	ERVICE 2000 KW) continued		
MINIMUM DEMAND CHARGE			
The minimum monthly demand charge shall be "Agreement for Purchase of Power" if the consumer el service at a transmission voltage of 69 KV or higher elects to receive service at a voltage less than 69 monthly demand charge shall be the highest one of th	ects to receive . If the consumer KV, then the minimum	(T)	
(1.) A charge of \$0.75 per KVA of installe(2.) A charge of 60% of the highest monthl incurred during the preceeding twelve	y demand actually	:У-	
TERMS OF PAYMENT			
Delinquent accounts are subject to a collec disconnection of service. The above rates are net, ive percent (5%) higher. In the event the current paid within fifteen (15) days from the date of the b shall apply.	the gross rate being monthly bill is not		
		SERVICE COMMISSION OF KENTUCKY EFFECTIVE	J
	3	MAR 1 5 1985	
	PURSU BY: 9	ANT TO 807 KAR 5:011 SECTION 9 (1) Indian C. Neel	/
	UUUUUUUU	March 15, 1985	
DATE OF ISSUE February 20, 1985			

orm for Filing Rate Schedules	For <u>All Territory Server</u> Community, Town or Ci	
	community, fown of Ci	-
IENDERSON-UNION RURAL ELECTRIC	P.S.C. NO. 8th Revised SHEET	5 NO. 9
COOPERATIVE CORPORATION		NO. <u>9</u>
me of issuing corporation		
	<u>Original</u> SHEET	NO. 9
CLASSIFICATIO	N OF SERVICE	
SCHEDULE "LP-4" - LARGE POWER	R (Over 2000 KVA)*	RATE PER UN
AVAILABILITY		
This rate shall apply for large power consum less than 2001.	mers contracting for a demand of not	
10NTHLY_RATE	PUBLIC SERVICE COMMISSION	
Customer charge per delivery point Demand Charge per KW		. 0.03087
	••••••••••••••••••••••••••••••••••••••	. 0.026910
School Taxes added to bill if applicable. Kentucky Sales Taxes added to bill if applic	SECTION 9(1)	(1)
NDITIONS OF SERVICE		
An "Agreement for Purchase of Power" shall bunder this rate.	be signed by the consumer for servic	e
CHARACTER OF SERVICE		
Service shall be the 60 Hz, 3-phase, at volt distributor and consumer	tage as mutually agreed by	
DETERMINATION OF BILLING DEMAND		
The billing demand shall be the maximum kild consumer for any period of thirty (30) consecution which the bill is rendered, as indicated or record	ve minutes during the month for	(т)
POWER FACTOR ADJUSTMENT		
The consumer agrees to maintain unity power Demand charge will be adjusted for average power ment will be made by increasing the measured deman average power factor is less than 90.% lagging.	factors lower than 90%. Such adjust	
DATE OF ISSUE August 1, 1983	_DATE EFFECTIVE August 1, 19	83
SUED BY John West	TITLE Manager	
U Name of Officer Issued by authority of an Order of the Pu Case No. 8604 Dated July	blic Service Commission of Ker 27, 1983	tucky in
		3.68

Form for filing Rate Schedules	For All Territory Served	
	Community, Town or City	
	P.S.C. NO6	
	9th Revised SHEET NO. 10	
'ENDERSON-UNION RURAL ELECTRIC	CANCELLING P.S.C. NO. 5	
Name of Issuing Corporation	8th Revised SHEET 10	

CLASSIFICATIO SCHEDULE "LP-4" - LARGE PO		
AVAILABILITY		
This rate shall apply for large power demand of not less than 2001 KW.	consumers contracting fo	ra (T)
CONDITIONS OF SERVICE		
An "Agreement for Purchase of Power" consumer for service under this rate.	shall be signed by the	
CHARACTER OF SERVICE		
Service shall be the 60Hz, 3-phase, a by the Seller.	t voltage as mutually agr	eed
DETERMINATION OF BILLING DEMAND		
The monthly billing demand shall be the m lished by the consumer for any period of fifte minutes, as determined by the Seller.		tab-[:': (T)
POWER FACTOR ADJUSTMENT		
The consumer agrees to maintain unity pow practicable. Demand charge will be adjusted f lower than 90%. Such adjustment will be made each 1.% by which the average power factor is lagging.	For average power factors by increasing demand 1.%	(T)
METERING	PUBLIC	SERVICE COMMISSION
Electrical usage will be metered at the t supplied or at the consumer's secondary voltag metered KWH to account for transformer losses Seller.	transmission voltage ge with a 1% adder to the	OF MENTUCKY EFFECTIVE (T) MAR 1 5 1985
	PURSU	ANT TO 807 KAR 5:011, SECTION 9 (1)
	BY. Je	
DATE OF ISSUE February 20, 1985	DATE EFFECTIVE	March 1, 1985
SUED BY almulest	TITLE	Manager
Name of Officer	c Service Commission of K	v. in

Issued by authority of an Order of the Public Service Commission of Ky. : Case No._______ dated______

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HENDERSON-UNION RURAL ELECTRIC COOPERATIVE CORPORATION

Ni of Issuing Corporation

For All Territory S		
Community, Tow	n or City	
P.S.C. NO 8th Revised		5
8th Revised	SHEET NO.	10
CANCELLING P.S.C.	NO.	-5
Original	SHEET NO.	10

N.

SCHEDULE "LP-4" - LARGE POWER (Over 2000 KVA) continued	RATE PER UNI
MINIMUM MONTHLY BILL	
The minimum monthly charge shall be the highest one of the following charges as determined for the consumer.	
(1) The minimum monthly charges as specified in the "Agreement for Purchased Power."	1
(2) A charge of \$0.75 per KVA of installed transformerPuBLIC SERVICE COMMISSION of KENTUCKY EFFECTIVE	
(3) The KW demand charge of not less than 60.% of; the contract demand, 2001 KW or the highest monthly demand actually incurred during the preceding twelve (12) months.	
TERMS OF PAYMENT	
Delinquent accounts are subject to a collection fee of \$10.00 or disconnection of service. The above rates are net, the gross rate being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the date of the bill, the gross rate shall apply.	
FUEL COST ADJUSTMENT CHARGE	
In case for any month the rate under which Seller (Henderson-Union Rural Electric Cooperative Corporation) purchases power wholesale from its supplier (Big Rivers Electric Corporation) is adjusted in accordance with any present or future fuel cost or surcharge provided for in Seller's wholesale power contract or by order of the Public Service Commission, then the foregoing monthly energy charges shall be adjusted for each kilowatt hour sold by dividing the total dollar amount of such fuel and surcharge cost adjustment to Seller attributable to each class of service by the total number of kilowatt hours sold by Seller for such class of service for the billing month.	
(The above Fuel Cost Adjustment Clause is subject to the provisions of and may be amended from time to time to conform to 807 KAR 5:056E and to any adjustment in the fuel clause or other increments which may be made in Big Rivers Electric Corporation's fuel charges under 807 KAR 5:056E by the Public Service Commission.)	
DATE OF ISSUE August 1, 1983 DATE EFFECTIVE August 1, 1983	
ISSUED BY John West TITLE Manager	·
Name of Officer Issued by authority of an Order of the Public Service Commission of Kentu Case No. 8604 Dated July 27, 1983	icky in (
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Form for filing Rate Schedules	For <u>All Territory Served</u> Community, Town or City	
	P.S.C. NO6	
	9th Revised SHEET NO. 11	
NDERSON-UNION RURAL ELECTRIC	CANCELLING P.S.C. NO. 5	
Name of Issuing Corporation	8th Revised SHEET 1T	

CLASSIFIC SCHEDULE "LP-4" - LARGE POWER	CATION OF SERVICE R (Over 2000 KW) continued	
MONTHLY RATE		•
Customer charge per delivery poir Demand Charge per KW *Energy Charge per KWH: First 100 All over	nt	\$17.20 6.25 0.030554 (R) 0.026588 (R)
School Taxes added to bill if app Kentucky Sales Taxes added to bil		
*The monthly kilowatt hour usage an.adjustment per KWH determined in accord Charge".	shall be subject to plus or minus Jance with the "Fuel Adjustment	
FUEL ADJUSTMENT CHARGE		(T)
In case for any month the rate under Rural Electric Cooperative Corporation) pu its supplier (Big Rivers Electric Corporat with any present or future fuel cost or su wholesale power contract or by order of th the foregoing monthly energy charges shall hour sold by dividing the total dollar amo cost adjustment to Seller attributable to total number of kilowatt hours sold by Sel for the billing month.	urchases power at wholesale from tion) is adjusted in accordance urcharge provided for in Seller's ne Public Service Commission, then I be adjusted for each kilowatt bunt of such fuel and surcharge each class of service by the Iler for such class of service	
(The above Fuel Adjustment Charge is may be amended from time to time to confor adjustment in the fuel clause or other ind Big Rivers Electric Corporation's fuel cha Public Service Commission.)	crements which may be made in arges under 807 KAR 5:056E by 地鸠() PURSUAN	
DATE OF ISSUE, February 20, 1985	DATE EFFECTIVE	March 1, 1985
SUED BY John West	TITLE	Manager
Name of OfficerIssued by authority of an Order of the PCase No.dated		in ••
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HENDERSON-UNION RURAL ELECTRIC COOPERATIVE CORPORATION

N: of Issuing Corporation

For All Territory S		
Community, Tow	n or City	
P.S.C. NO.		5
8th Revised	SHEET NO.	11
CANCELLING P.S.C.	NO	5
Original	SHEET NO.	11

S	CHEDULE "LP-4" - LARGE POW	VER (Over 2000 KVA) continu	ed	RATE PER UN
*The monthly per KWH determined	kilowatt hour usage shall d in accordance with the '	l be subject to plus or min 'Fuel Adjustment Clause".	us an adjustment	
			ICE COMMISSION	
			ENTUCKY FECTIVE	
		ALIG	0 1 1983	
			1	
		SECT	0 807 KAR 5:011, NON 9(1)	
		BY: Car	upe du _	
				-
	A			
DATE OF ISSUE	August 1, 1983	DATE EFFECTIVE	August 1, 1983	
ISSUED BY (OK	West Name of Officer	TITLE	Manager	
Issued by author	rity of an Order of th	he Public Service Comm	ission of Kentu	cky in
Case No. 8604	Dated	luly 27, 1983		

Form for filing Rate Schedules	For All Terr Community, To	itory Served wn or City	
· ·	P.S.C. NO		6
	9th Revised	SHEET NO.	12
NDERSON-UNION RURAL ELECTRIC COOPERATIVE CORPORATION	CANCELLING P.S.C	. NO.	5
Name of Issuing Corporation	8th Revised	SHEET	12
CLASSIFICATION OF SERVIO SCHEDULE "LP-4" - LARGE POWER (Over 2000			
MINIMUM DEMAND CHARGE			
The minimum monthly demand charge shall be as sp "Agreement for Purchase of Power" if the consumer elects service at a transmission voltage of 69 KV or higher. If elects to receive service at a voltage less than 69 KV, t monthly demand charge shall be the highest one of the fol	to receive the consumer hen the minimum	(T) -	
 (1.) A charge of \$0.75 per KVA of installed trans (2.) A charge of 60% of the highest monthly demins incurred during the preceeding twelve (12) 	and actually		
TERMS OF PAYMENT			
Delinquent accounts are subject to a collection fee of innection of service. The above rates are net, the gross percent (5%) higher. In the event the current monthly bi within fifteen (15) days from the date of the bill, the gross apply.	s rate being five 11 is not paid		
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	OF	RVICE COMMISSIO KENTUCKY FFECTIVE	N
	MA	R 1 5 1985	
	PURSUAN SE	TO 807 KAR 5:011 TION 9(1) an C. Neel	,

DATE OF IS	SUE ₁ February 20, 1985	DATE EFFECTIVE	March 1,	1985
SUED BY	John West	TITLE	Manager	
	Name of Officer		C C	
Issued by	authority of an Order of the Publi	c Service Commission of Ky.	in	,
Case No.	dated		•	05
				1/0-
				C.

Form	for	Filing	Rate	Schedules
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HENDERSON-UNION RURAL ELECTRIC COOPERATIVE CORPORATION Na of Issuing Corporation

	For All Territory Served	и
	Community, Town or City	
	P.S.C. NO.	5
· · ·	8th Revised SHEET NO.	12
	CANCELLING P.S.C. NO	5
	Original SHEET NO.	12

SCHEDULE "SL" - STREET LIGHTS	RATE PER UNI
AVAILABILITY	
This rate shall apply to any consumer or organi2dB4600 Sectoring COMMISSIONER OF KENTUCKY EFFECTIVE	
MONTHLY RATE	
Sodium or Mercury Vapor Lamp AUG 0 9 1983 8,000 Lumen PURSUANT TO 807 KAR 5:011, 20,000 Lumen EVENUATIONS OF SERVICE BY: Caupe See	\$ 4.37 (I) 8.38 (I)
CONDITIONS OF SERVICE	
(1) An agreement for purchase of street lights shall be an authorized person responsible for the payment and collection of community street lighting.	
(2) Above rates includes all materials, installation, and maintenance of equipment, or existing facilities, with exception of loss due to vandalism in which case the consumer shall pay all cost.	
(3) Installation of new lamps when construction of facilities is required will be based on distribution rules and regulations.	
TERMS OF PAYMENT	
Delinquent accounts are subject to a collection fee of \$10.00 or disconnection of service. The above rates are net, the gross rate being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the date of the bill, the gross rate shall apply.	
FUEL COST ADJUSTMENT CHARGE	
In case for any month the rate under which Seller (Henderson-Union Rural Electric Cooperative Corporation) purchases power wholesale from its supplier (Big Rivers Electric Corporation) is adjusted in accordance with any present or future fuel cost or surcharge provided for in Seller's wholesale power contract or by order of the Public Service Commission, then the foregoing monthly energy charges shall be adjusted for each kilowatt hour sold by dividing the total dollar amount of such fuel and	
DATE OF ISSUE August 1, 1983 DATE EFFECTIVE August 9, 1983	
Issued by Abr West TITLE Manager	
Name of Officer Issued by authority of an Order of the Public Service Commission of Kentu Case No. <u>8604</u> Dated July 7, 1983	cky in f
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Form for filing Rat	e Schedules	For All Terr	itory Served
		Community, To	wn or City
		P.S.C. NO	6
		9th Revised	SHEET NO. 13
NDERSON-UNION RUR	TION	CANCELLING P.S.C	. NO5
Name of Issuing Cor	poration	8th Revised	SHEET 13
, T		, , , , , , , , , , , , , , , , , , ,	
	CLASSIFICATIO SCHEDULE "SL" - STRE		
AVAILABILITY			
This rate service area requir	shall apply to any consumer ing "SL".	or organization within	
MONTHLY RATE			
Sodium or	Mercury Vapor Lamp		
8,000 20,000	Lumen	· · · · · · · · · · · · · · · ·	\$ 4.34 (R) \$ 8.32 (R)
CONDITIONS OF SERVI	CE		
(1) An ag execu	reement for purchase of str ted by an authorized person collection of community stre	responsible for the payment	
tenar of lo	e rates include all material ace of equipment, or existin ass due to vandalism in whic all cost.	q facilities, with exception	-
(3) Insta requi	allation of new lamps when c ired will be based on distri	onstruction of facilities is bution rules and regulations.	
TERMS OF PAYMENT		PUBLIC SE OF	VICE COMMISSION KENTUCKY
connection of serv	ice. The above rates are ne r. In the event the current days from the date of the	bill, the gross rate MRSUANT	
Rural Electric Coor its supplier (Big)	Rivers Electric Corporation)	ises power at wholesale from	
DATE OF ISSUE	February 20, 1985	DATE EFFECTIVE	March 15, 1985
SSUED BY	www.est	TITLE	Manager
Nam Issued by authorit	e of Officer y of an Order of the Public	c Service Commission of Ky.	in
Case No	dated		• (

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Form for Filing Rate Schedules	For All Territory Served	
	Community, Town or City	
HENDERSON-UNION RURAL ELECTRIC COOPERATIVE CORPORATION Ne of Issuing Corporation	P.S.C. NO. 8th Revised SHEET NO. CANCELLING P.S.C. NO.	
	Original SHEET N	_
CLASSIFICATION	OF SERVICE	i j
SCHEDULE "SL" - Street Lig	hts* (continued)	RATE PER UN
surcharge cost adjustment to Seller attributable total number of kilowatt hours sold by Seller fo billing month.	to each class of service by the r such class of service for the	
(The above Fuel Cost Adjustment Clause is sub be amended from time to time to conform to 807 K in the fuel clause or other increments which may Corporation's fuel charges under 807 KAR 5:056E	AR 5:056E and to any adjustment be made in Big Rivers Electric	
*The monthly kilowatt hour usage shall be sub per KWH determined in accordance with the "Fuel	ject to plus or minus an adjustment Adjustment Clause".	
	PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE	
	AUG 0 9 1983	
	PURSUANT TO 807 KAR 5:011, SECTION 9(1) BY: Carry Dec	

DATE OF ISSUE August 1, 1983	DATE EFFECTIVE August 9, 1983
ISSUED BY John West	TITLE Manager
Name of Officer Issued by authority of an Order of the Case No. 8604 Dated July	Public Service Commission of Kentucky in 6
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orm for filing Rate Schedules		Community, Town or City		
	P.S.C. NO		. 6	
·	9th Revised	SHEE	т NO. ¹⁴	
HENDERSON-UNION RURAL ELECTRIC COOPERATIVE CORPORATION	CANCELLING I	P.S.C. NO	5	
ame of Issuing Corporation	8th Revised	SHEET	14	
CLASSIFICATION SCHEDULE "SL" – STREE				
wholesale power contract or by order of the Pub the foregoing monthly energy charges shall be a hour sold by dividing the total dollar amount of cost adjustment to Seller attributable to each total number of kilowatt hours sold by Seller f for the billing month.	olic Service Commission, djusted for each kilowa of such fuel and surchar class of service by the	tt ge		
(The above Fuel Adjustment Charge is subject may be amended from time to time to conform to adjustment in the fuel clause or other increment Big Rivers Electric Corporation's fuel charges Public Service Commission.)	807 KAR 5:056E and to a its which may be made in	ny	Τ)	
*The monthly kilowatt hour usage shall an adjustment per KWH determined in accordance Charge".	l be subject to plus or with the "Fuel Adjustme	minus nt		
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	PUBLIC SERVICE CO OF KENTUC EFFECTIV	СКУ		
	MAR 1 5 19	85		
	PURSUANT TO 807	KAR5:011,		
· · · · · · · · · ·	BY: Jordan C	neek		
DATE OF ISSUE, February 20, 1985	DATE EFFECTIVE	March 15, 1	985	
ISSUED BY John West		Manager		
ISSUED BI <u>VOINCOULT</u> Name of Officer Issued by authority of an Order of the Public Case No. <u>dated</u>				
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HENDERSON-UNION RURAL ELECTRIC COOPERATIVE CORPORATION

Name of Issuing Corporation

For All Territory Served Community, Town or City

P.S.C. NO			_5
8th Revised		SHEET NO.	. 14
CANCELLING	P.S.C.	NO.	5
Original		SHEET NO.	14

SCHEDULE "D" - SECURITY LAMP	RATE PER UNI
AVAILABILITY	
This rate shall apply to any consumer within the service area. OF KENTUCKY EFFECTIVE	
MUNIALT RATE	
Sodium or Mercury Vapor Lamp AUG 0 9/983	
PURSUANT TO 807 KAR 5:011, . SECTION 9 (1) BY: (autor of the section of the secti	\$ 6.86(I)
20,000 Lumen	10.15(1)
CONDITIONS OF SERVICE	
(1) Above rates include all materials, installation, and maintenance of equipment existing facilities, with exception of loss due to vandalism in which case the consumer shall pay all cost.	
(2) Installation of new lamps when construction of facilities is required will be based on distribution rules and regulations.	
TERMS OF PAYMENT	
Delinquent accounts are subject to a collection fee of \$10.00 or disconnection of service. The above rates are net, the gross rate being five percent (5%) highers. In the event the current monthly bill is not paid within fifteen (15) days from the date of the bill, the gross rate shall apply.	
FUEL COST ADJUSTMENT CHARGE	
In case for any month the rate under which Seller (Henderson-Union Rural Electric Cooperative Corporation) purchases power wholesale from its supplier (Big Rivers Electric Corporation) is adjusted in accordance with any present or future fuel cost or surcharge provided for in Seller's wholesale power contract or by order of the Public Service Commission, then the foregoing monthly energy charges shall be adjusted for each kilowatt hour sold by dividing the total dollar amount of such fuel and surcharge cost adjustment to Seller attributable to each class of service by the total number of kilowatt hours sold by Seller for such class of service for	
DATE OF ISSUE August 1, 1983 DATE EFFECTIVE August 9, 1983	
SUED BY John West TITLE Manager	
Name of Officer Issued by authority of an Order of the Public Service Commission of Kentu Case No. <u>8604</u> Dated July 7, 1983	cky in /
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Form for filing Rate Schedules	For <u>All Jerritory Served</u> Community, Town or City		
	P.S.C. NO6		
UENDEDSON UNION DUDAL ELECTRIC	9th Revised SHEET NO. 15		
HENDERSON-UNION RURAL ELECTRIC COOPERATIVE CORPORATION	CANCELLING P.S.C. NO. 5		
Name of Issuing Corporation	8th Revised SHEET 15		
	1		

SCHEDULE "D" - SE	ION OF SERVICE CURITY LAMP*	
AVAILABILITY		
This rate shall apply to any consumer w	within the service area.	
MONTHLY RATE		
Sodium or Mercury Vapor Lamp		
8,000 Lumen		\$ 6.83 (R)
20,000 Lumen		\$10.09 (R)
CONDITIONS OF SERVICE		
 Above rates include all materials of equipment existing facilities, to vandalism in which case the con 	with exception of loss of	lue
(2) Installation of new lamps when con required will be based on distribution		
TERMS OF PAYMENT	PUBL	C SERVICE COMMISSION
Delinquent accounts are subject to a co connection of service. The above rates are p percent (5%) higher. In the event the curren within fifteen (15) days from the date of the apply.	net, the gross rate being nt monthly bill is not pa e bill, the gross rate wi PHRS	MAR 1 5 1985
FUEL ADJUSTMENT CHARGE	BX /	(T)
In case for any month the rate under wh Rural Electric Cooperative Corporation) purc its supplier (Big Rivers Electric Corporation with any present or future fuel cost or surc wholesale power contract or by order of the the foregoing monthly energy charges shall be hour sold by dividing the total dollar amoun	hases power at wholesale n) is adjusted in accorda harge provided for in Sel Public Service Commission e adjusted for each kilow	from ance ller's n, then watt
DATE OF ISSUE February 20, 1985	DATE EFFECTIVE	March 15, 1985
ISSUED BY DAw West Name of Officer	TITLE	Manager
Issued by authority of an Order of the Publ Case Nodated		-
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Form for Filing Rate Schedules	For All Territory Served Community, Town or City		
HENDERSON-UNION RURAL ELECTRIC COOPERATIVE CORPORATION Na of Issuing Corporation	P.S.C. NO.58th RevisedSHEET NO.15CANCELLING P.S.C.NO.5OriginalSHEET NO.15		
CLASSIFICATION OF	SERVICE		
SCHEDULE "D" - SECURITY LAMP*	(continued) RATE PER UNI		
the billing month. (The above Fuel Cost Adjustment Clause is subject be amended from time to time to conform to 807 KAR 5 in the fuel clause or other increments which may be Corporaton's fuel charges under 807 KAR 5:056E by the	:056E and to any adjustment made in Big Rivers Electric		

*The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Clause".

> PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

> > AUG 0 9 1983

PURSUANT TO 807 KAR 5:011, SECTION 9 (1) BY: min

DATE OF ISSUEL August 1, 1983	DATE EFFECTIVE August 9, 1983
ISSUED BY Alm West Name of Officer	TITLE Manager
Name of Officer	
Issued by authority of an Order of the	e Public Service Commission of Kentucky in 43
Case No. 8604 Dated	July 7, 1983
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	Communit	y, Town or City
	P.S.C. NO	·
	8th Revised	SHEET NO.
HENDERSON-UNION RURAL ELECTRIC COOPERATIVE CORPORATION	CANCELLING	P.S.C. NO
Name of Issuing Corporation	<u>9th Revised</u>	SHEET
CLASSIFICATION SCHEDULE "D" - SECURITY LA		
cost adjustment to Seller attributable to each o total number of kilowatt hours sold by Seller fo for the billing month.		
(The above Fuel Adjustment Charge is subject may be amended from time to time to conform to a adjustment in the fuel clause or other increment Big Rivers Electric Corporation's fuel charges u Public Service Commission.)	307 KAR 5:056E and to a s which may be made in	any n
*The monthly kilowatt hour usage shall be s an adjustment per KWH determined in accordance w Charge".	subject to plus or min with the "Fuel Adjustm	us ent
	PUBLIC S	ERVICE COMMISSION OF KENTUCKY EFFECTIVE
	ħ.º	IAR 1 5 1985
	(),	ANT TO BO7 KAR 5:011, SECTION 9 (1)
	BY: Add	dan chier
	NAME PERCONTUR	March 15, 1985
DATE OF ISSUE February 20, 1985	DATE EFFECTIVE	
DATE OF ISSUE February 20, 1985 ISSUED BY Daw West	DATE EFFECTIVE TITLE	Manager
	TITLE	

HENDERSON-UNION RURAL ELECTRIC COOPERATIVE CORPORATION

Name of Issuing Corporation

For <u>All Terri</u> Community,	tory Served Town or City
P.S.C. NO.	
8th Revised	SHEET NO. 1
CANCELLING P.S	.C. NO
Original	SHEET NO. 1

CLASSIFICATION OF SERVICE

INDUSTRIAL CONSUMERS SERVED UNDER SPECIAL CONTRACTS	RATE PER UNI
Peabody Coal Company Breckinridge Coal Mine	······································
The monthly delivery point rate shall be:	
(a) A demand charge of \$6.25 per kilowatt of billing demand	
(b) Plus an energy charge of 23.6258 mills per KWH consumed	(I)
FUEL COST ADJUSTMENT CHARGE	1
In case for any month the rate under which Seller (Henderson-Union Rural Electric Cooperative Corporation) purchases power at wholesale from it supplier (Big Rivers Electric Corporation) is adjusted in accordance with any present or future fuel cost or surcharge provided for in Seller's wholesale power contract or by order of the Public Service Commission, then the foregoing monthly energy charges shall be adjusted for each kilowatt hour sold by dividing the total dollar amount of such fuel and surcharge cost adjustment to Seller attributable to each class of service by the total number of kilowatt hours sold by Seller for such class of service for the billing month.	
(The above Fuel Cost Adjustment Clause is subject to the provisions of and may be amended from time to time to conform to 807 KAR 5:056E and to any adjustment in the fuel clause or other increments which may be made in Big Rivers Electric Corporation's fuel charges under 807 KAR 5:056E by the Public Service Commission.)	
*The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Clause".	
PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE	
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PURSUANT TO 807 KAR 5:011, SECTION 9 (1) BY: <u>Augu Sue</u>	
DATE OF ISSUE August 1, 1983 DATE EFFECTIVE August 1, 1983	
ICTUED BY John West TITLE Manager	
Name of Officer Issued by authority of an Order of the Public Service Commission of Kentuc Case No. 8604 Dated July 27, 1983	:ky in /
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OTA LOT ILLINE NALE SCHEUULES	Community, Tow	n or City
	P.S.C. NO	
	9th Revised	SHEET NO.
HENDERSON-UNION RURAL ELECTRIC COOPERATIVE CORPORATION	CANCELLING P.S.C.	NO
ame of Issuing Corporation	8th Revised	SHEET
CLASSIFICATION INDUSTRIAL CONSUMERS SERVED UNDER		
Peabody Coal Company Breckinridge Coal Mine		
The monthly delivery point rate shall be:		
(a) A demand charge of \$6.25 per kilowati	t of billing demand	
*(b) Plus an energy charge of 23.3038 mil	ls per KWH consumed	(R1)
FUEL ADJUSTMENT CHARGE		(T)
its supplier (Big Rivers Electric Corporation) with any present or future fuel cost or surchar wholesale power contract or by order of the Pub the foregoing monthly energy charges shall be a hour sold by dividing the total dollar amount o cost adjustment to Seller attributable to each total number of kilowatt hours sold by Seller for for the billing month.	ge provided for in Seller's lic Service Commission, then djusted for each kilowatt f such fuel and surcharge class of service by the	•
(The above Fuel Adjustment Charge is subject may be amended from time to time to conform to adjustment in the fuel clause or other increment Big Rivers Electric Corporation's fuel charges Public Service Commission.)	807 KAR 5:056E and to any ts which may be made in	(T)
*The monthly kilowatt hour usage shall an adjustment per KWH determined in accordance Charge".	with the "Fuel Adjustmentvid OF KEI EFFE	E COMMISSION NTUCKY CTIVE
		5 1985 807 KAR5:011, IN 8 (1) Mel
DATE OF ISSUE February 20, 1985	DATE EFFECTIVE Ma	arch 1, 1985
ISSUED BY John West	TITLEMa	anager
Issued by authority of an Order of the Public Case No dated		u u

HENDERSON-UNION RURAL ELECTRIC COOPERATIVE CORPORATION

Name of Issuing Corporation

P.S.C. NO.				,
8th Revised		SHEET	NO .	T
CANCELLING	the second s	NO.		,

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	CLASS	IFI	CATIC	ON OF	SERVICE
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INDUSTRIAL CONSUMERS SERVED UNDER SPECIAL CONTRACTS*	RATE PER UNI
ARCO ALUMINUM COMPANY (Formerly THE ANACONDA COMPANY)	
The monthly delivery point rate shall be:	
(a) A demand charge of \$6.25 per kilowatt of billing demand.	
(b) Plus an energy charge of 20.231 mills per KWH consumed.	(I)
FUEL COST ADJUSTMENT CHARGE	
In case for any month the rate under which Seller (Henderson-Union Rural Elect Cooperative Corporation) purchases power at wholesale from its supplier (Big Rive Electric Corporation) is adjusted in accordance with any present or future fuel cost or surcharge provided for in Seller's wholesale power contract or by order o teh Public Service Commission, then the foregoing monthly energy charges shall be adjusted for each kilowatt hour sold by dividing the total dollar amount of such fuel and surcharge cost adjustment to Seller attributable to each class of servic by the total number of kilowatt hours sold by Seller for such class of service fo the billing month.	rs f e
(The above Fuel Cost Adjustment Clause is subject to the provisions of and may be amended from time to time to conform to 807 KAR 5:056E and to any adjustment i the fuel clause or other increments which may be made in Big Rivers Electric Corporation's fuel charges under 807 KAR 5:056E by the Public Service Commission.	n
*The monthly kilowatt hour usage shall be subject to plus or minus an adjustme per KWH determined in accordance with the "Fuel Adjustment Clause".	nt
PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE	
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PURSUANT TO 807 KAR 5:011, SECTION 9 (1) BY: any sec	
DATE OF ISSUE7 August 1, 1983 DATE EFFECTIVE August 1, 1983	}
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Name of Officer Issued by authority of an Order of the Public Service Commission of Ker Case No. 8604 Dated July 27, 1983	ntucky in
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	Community, Town or City	
	P.S.C. NO	6
	9th Revised SHEET NO.	17.1
HENDERSON-UNION RURAL ELECTRIC <u>COOPERATIVE CORPORATION</u> Name of Issuing Corporation	CANCELLING P.S.C. NO	5
	8th Revised SHEET	17.1

CLASSIFICATION OF SERVICE INDUSTRIAL CONSUMERS SERVED UNDER SPECIAL CONTRACTS		
ALCAN ALUMINUM CORPORATION (Formerly the Arco Aluminum Company)		
The monthly delivery point rate shall be:		
(a) A demand charge of \$6.25 per kilowatt of billing demand.		
*(b) Plus an energy charge of 19.909 mills per KWH consumed.	(R [.])	
FUEL ADJUSTMENT CHARGE	(т)	
In case for any month the rate under which Seller (Henderson-Union Rural Electric Cooperative Corporation) purchases power at wholesale from its supplier (Big Rivers Electric Corporation) is adjusted in accordance with any present or future fuel cost or surcharge provided for in Seller's wholesale power contract or by order of the Public Service Commission, the the foregoing monthly energy charges shall be adjusted for each kilowatt hour sold by dividing the total dollar amount of such fuel and surcharge cost adjustment to Seller attributable to each class of service by the total number of kilowatt hours sold by Seller for such class of service for the billing month.	s n	
(The above Fuel Adjustment Charge is subject to the provisions of and may be amended from time to time to conform to 807 KAR 5:056E and to any adjustment in the fuel clause or other increments which may be made in Big Rivers Electric Corporation's fuel charges under 807 KAR 5:056E by the Public Service Commission.)		
*The monthly kilowatt hour usage shall be subject to plus or minu an adjustment per KWH determined in accordance with the "Fuel Adjustment Charge". OF KENTU EFFECT	OMMISSION CKY VE	
PURSUANT TO 80 SECTION BY: Jordan	7 KAR 5:011, 9 (1) Mul	
DATE OF ISSUE February 20, 1985 DATE EFFECTIVE Ma	arch 1, 1985	
A COURT AND A COUR	anager	
V Name of Officer Issued by authority of an Order of the Public Service Commission of Ky. in Case No		

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orm for filing Rate Schedules		ritory Served Fown or City
	P.S.C. NO	•
		SHEET NO. 18
NDERSON-UNION RURAL ELECTRIC		.C. NO.
ame of Issuing Corporation		SHEET
CLASSIFICATION OF S	SERVICE	
CABLE TELEVISION ATTACHMENT TARIFF		
APPLICABILITY		
In all territory served by the company on pole the company for their electric plant.	s owned and used by	
AVAILABILITY		
To all qualified CATV operators having the rig	ht to receive service	•
RENTAL CHARGE		
The yearly rental charges shall be as fol	lows:	
Two-party pole attachment		\$3.23
Three-party pole attachment PUBL	C SERVICE COMMISSION OF KENTUCKY	\$2.59
Two-party anchor attachment	EFFECTIVE	\$2.83
Three-party anchor.attachment	1 AN 1 1985	\$1.88
Grounding attachment PURS	UANT TO 807 KAR 5:011,	\$3.23
Pedestal attachment	Jordan C'heel	\$3.23
BILLING		
Rental charges shall be billed semi-annually to pole attachments. The rental charges are net percent (5%) higher. In the event the current paid within fifteen (15) days from the date of rate shall apply.	, the gross being five t monthly bill is not	
Note: Discount or penalty must apply to all e	electric customers.	
DATE OF ISSUE January 10, 1984	DATE EFFECTIVE Januar	ý 1, 1985
	TITLE Manager	n gen nem en en signe en e

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Form for filing Rate Schedules	For All Terri	tory Served
	Community,	fown or City
	P.S.C. NO	5
	Original	SHEET NO. 19
TENDERSON-UNION RURAL ELECTRIC	CANCELL THE B C	
Name of Issuing Corporation	CANCELLING P.S	.C. NU.
	•	SHEET
CLASSIFICATION OF S	ERVICE	
SPECIFICATIONS		
A. The attachment to poles covered by this tar conform to the requirements of the National Electric Edition, and subsequent revisions thereof, except wh requirements of public authorities may be more strin the latter will govern.	al Safety Code, 1981 mere the lawful	es
B. The strength of poles covered by this agree cient to withstand the transverse and vertical load under the storm loading of the National Electrical S for the area in which they are located.	imposed upon them	
ESTABLISHING POLE USE		
A. Before the CATV operator shall make use of the Cooperative under this tariff, they shall notify their intent in writing and shall comply with the pr by the Cooperative. The CATV operator shall furnish detailed construction plans and drawings for each po necessary maps, indicating specifically the poles of number and character of the attachments to be placed rearrangements of the Cooperative's fixtures and equ the attachment, any relocation or replacements of ex- additional poles that CATV intends to install.	v the Cooperative of ocedures estab bighed of the Cooperative of line, together wi the Cooperative, the l on such poles, and dipment necessary for	ANT TO 807 KAR 5:011, SECTION 9 (1)
The Cooperative shall, on the basis of such det plans and drawings, submit to the CATV operator a co overhead and less salvage value of materials) of all required in each such pole line. Upon receipt of pa operator, the Cooperative will then proceed with the pole lines covered by cost estimate.	ost estimate including changes that may be syment by the CATV	
Upon completion of all changes, the CATV operat right hereunder to make attachments in accordance wi applicaton of this tariff. The CATV operator shall, make attachments in such manner as not to interfere the Cooperative.	th the terms of the , at his own expense,	
DATE OF ISSUE January 10, 1984	DATE EFFECTIVE Janu	ary 1, 1985
	ritle Manager	
Name of Officer		

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	For All Territ	cory Served
	Community, To	
	P.S.C. NO	5
	Original	SHEET NO. 21
CANCELLING P.S.C. NO		
		SHEET
		P.S.C. NO Original

CLASSIFICATION OF SERVICE	~
B. Whenever it is necessary to replace or relocate an attachment, the Cooperative shall, before making such replacement or relocation, give forty-eight (48) hours notice (except in cases of emergency) to the CATV operator, specifying in said notice the time of such proposed replacement or relocation, and the CATV operator shall, at the time so specified, transfer its attachments to the new or relocated pole. Should the CATV operator fail to transfer its attachments to the new or relocated pole at the time specified for such transfer of attachments, the Cooperative may elect to do such work and the CATV operator shall pay the Cooperative the cost thereof.	•
• C. Any existing attachment of CATV which does not conform to the specifications as set out in this tariff hereof shall be brought into conformity therewith as soon as practical. The Cooperative, because of the importance of its service, reserves the right to inspect each new installation of the CATV operator on its poles and in the vicinity of its lines or appurtenances. Such inspection, made or not, shall not operate to relieve the CATV operator of any responsibility, obligations or liability assumed under the tariff.	
such manner as will, in its own judgement, best enable it to fulfill its own service requirements. The Cooperative shall not be liable to the CATV operator for any interruption of service of CATV operator or for interference with the operation of the cables, wires and appliances of the CATV operator arising in any manner out of the use of the Cooperator or for tive's poles hereunder.	NTUČKY CTIVE 1 1985 807 KAR 5:011, ON 9 (1)
The Cooperative shall exercise precaution to avoid damaging the facilities of the CATV operator, make an immediate report to the CATV operator of the occurrence of any such damage caused by its employees, agents or contractors, and, except for removal for non-payment or for failure to post or maintain the required "Performance Bond," agrees to reimburse the CATV operator for all reasonable cost incurred by the CATV operator for the physical repair of such damaged facilities.	- C heel
DATE OF ISSUE January 10, 1984 DATE EFFECTIVE January 1, 19	985
*SSUED BY Denniest TITLE Manager	
Issued by authority of an Order of the Public Service Commission of Ky. in Case No. Administrative Case No. 251 dated July 19, 1983	

Form for filing Rate Schedules	For <u>All Territo</u>	
	Community, Too	m or city . 5
	P.S.C. NO	
NDERSON-UNION RURAL ELECTRIC	Original	SHEET NO22
JOPERATIVE CORPORATION	CANCELLING P.S.C	NO
Name of Issuing Corporation		SHEET
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CLASSIFICATION O	OF SERVICE	
INSPECTIONS		
A. <u>Periodic Inspection</u> : Any unauthorized by CATV operator will be billed at a rate of two to the rate that would have been due, had the in day after the last previously required inspectio	times the amount equal stallation been made the	
B. <u>Make-Ready Inspection</u> : Any "make-ready through "inspection requined of the Cooperative CATV operator at a rate equal to the Cooperative appropriate overhead charges.	will be paid for by the	
INSURANCE OR BOND		
 A. The CATV operator agrees to defend, ind the Cooperative from any and all damage, loss, coliability, penalty or forfeiture of every kind a not limited to, costs and expenses of defending ment of any settlement of judgement therefor, by deaths to persons, (b) damages to or destruction lutions, contaminations of or other adverse effeor (d) violations of governmental laws, regulati suffered directly by the Cooperative itself, or claims, demands or suits against it by third para alleged to have resulted from acts or ommissions its employees, agents, or other representatives on the premises of the Cooperative, either solel any alleged joint negligence of the Cooperative. B. The CATV operator will provide coverage ized to do business in the Commonwealth of Kentu Workmen's Compensation Law of Kentu 2. Public Liability coverage with sepatown or city in which the CATV oper contract to a minimum amount of \$10 	laim, demand, suit, ind nature, including, but against the same and pay- reason of (a) injuries or of properties, (c) pol- ects on the environment on or orders whether indirectly by reason of ties, resulting or of the CATV operatory CSE or from their presence OF y or in concurrence with from a company author- ucky: e extent required by: wate coverage for each rate coverage for each rate operates under this	RVICE COMMISSION KENTUCKY EFFECTIVE N 1 1985 TO 807 KAR 5:011, ECTION 9 (1) Lan C heel
DATE OF ISSUE January 10, 1984	DATE EFFECTIVE Janua	ry 1, 1985
SUED BY Danne West	TITLE Manager	
Name of Officer		
Issued by authority of an Order of the Public Se Case No. Administrative Case No. 251 _{dated} July	vice Commission of Ky. in 19, 1983	1 -

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Form for filing Rate Schedules		tory Served	
	Community,	Town or City	
	P.S.C. NO	5	
	Original	SHEET NO. 23	
NDERSON-UNION RURAL ELECTRIC	CANCELLING P.S	.C. NO	
Name of Issuing Corporation		SHEET	

CLASSIFICATION OF SERVICE
and \$300,000.00 for each accident or personal injury or death, and \$25,000.00 as to the property of any one person, and \$100,000.00 as to any one accident of property damage.
Before beginning operations under this tariff, the CATV operator shall cause to be furnished to the Cooperative a certificate for such coverage, evidencing the existence of such coverage. Each policy required hereunder shall contain a contractual endorsement written as follows:
"The insurance or bond provided herein shall also be for the benefit of Henderson-Union Rural Electric Cooperative Cor- poration, so as to guarantee, within the coverage limits, the performance by the insured of any indemnity agreement set forth in this tariff. This insurance or bond may not be can- celled for any cause without thirty (30) days advance notice being first given to Henderson-Union Rural Electric Coopera- tive Corporation."
CHANGE OF USE PROVISION
When the Cooperative subsequently requires a change in its poleSUBLIC SERVICE COMMISSION attachment for reasons unrelated to the CATV operations, the CATV operator OF KENTUCKY shall be given forty-eight (48) hours notice of the proposed change (except in case of emergency). If the CATV operator is unable or unwilling to meet the Cooperative's time schedule for such changes, the Cooperative may do the work and charge the CATV operator its reasonable cost for performing pursuant TO 807 KAR 5:011, SECTION 9(1)
ABANDONMENT BY: Jordan Cheel
A. If the Cooperative desires at any time to abandon any pole to which CATV operator has attachments, it shall give the CATV operator notice in writing to that effect at least thirty (30) days prior to the date on which it intends to abandon such pole. If, at the expiration of said period, the Cooperative shall have no attachments on such pole, but the CATV operator shall not have removed all of its attachments therefrom, such pole shall thereupon become the property of the CATV operator, and the CATV operator shall save harmless the Cooperative from all obligation,
DATE OF ISSUE January 10, 1984 DATE EFFECTIVE January 1, 1985
-ssued by almonited TITLe Manager
V Name of Officer Issued by authority of an Order of the Public Service Commission of Ky. in Case No. Administrative Case No. 251 dated July 19, 1983
C 1.6.

orm for filing Rate Schedules	For <u>All Territ</u> Community, T	ory Served
	P.S.C. NO	5
	Original	SHEET NO24
DERSON-UNION RURAL ELECTRIC JOPERATIVE CORPORATION	CANCELLING P.S.	C. NO
ame of Issuing Corporation		SHEET
CLASSIFICATION OF	SERVICE	
iability, damages, cost, expenses or charges incustion shall pay the Cooperative for such pole an amount rive's depreciated cost therof. The Cooperative s cransfer to the CATV operator of title to the pole sale.	equal to the Coopera- hall further evidence	
B. The CATV operator may at any time abandon pole by giving due notice thereof in writing to the removing therefrom any and all attachments it may operator shall in such case pay to the Cooperative said pole for the then current billing period.	e Cooperative and by have thereon. The CATV	d
RIGHTS OF OTHERS		
Upon notice from the Cooperative to the CATV of any pole or poles is forbidden by municipal or ~ by property owners, the permit governing the us nall immediately terminate and the CATV operator ities from the affected pole or poles at once. No will be due on account of any removal resulting fr	other public authoritie e of such pole or poles shall remove it facil- o refund of any rental	
PAYMENT OF TAXES	PUBLIC S	ERVICE COMMISSION
Each party shall pay all taxes and assessment own property upon said attached poles, and the tax which are levied on said property shall be paid by any tax fee, or charge levied on the Cooperative's of their use by the CATV operator shall be paid by	ts lawfully levied on it tes and the assessments the owner thereof, but poles solely because '' the CATV operatorsUAN	AN 1 1985 T TO 807 KAR 5:011.
BOND OR DEPOSITOR PERFORMANCE	\cap s	ECTION 9(1) den Cheel
A. The CATV operator shall furnish bond or s contractual insurance coverage for the purposes he the amount of Twenty-five thousand dollars (\$25,00 as the CATV operator shall occupy twenty-five hund Cooperative and thereafter the amount thereof shall ments of One thousand dollars (\$1,000.00), for eac poles (or fraction thereof) occupied by the CATV o	reinafter specified in 00.00), until such time Ired (2500) poles of the 1 be increased to incre ch one hundred (100)	
ATE OF ISSUE January 10, 1984	DATE EFFECTIVE Januar	ry 1, 1985
SUED BY John West Name of Officer	TITLE Manager	
ssued by authority of an Order of the Public Ser ase No.Administrative Case No. 251 dated July	vice Commission of Ky. 19, 1983	
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Form for filing Rate Schedules	For All Territory Served Community, Town or City	
	P.S.C. NO	5
	Original	SHEET NO. 25
DERSON-UNION RURAL ELECTRIC CUOPERATIVE CORPORATION Name of Issuing Corporation	CANCELLING P.S.	C. NO
And Di Issuing corporation		SHEET

CLASSIFICATION OF SERVICE
which shall be presented to the Cooperative fifteen (15) days prior to beginning construction. Such bond or insurance shall contain the provi- sion that it shall not be terminated prior to six (6) months after receipt by the Cooperative of written notice of the desire of the Bonding or Insurance Company to terminate such bond or insurance. Upon receipt of such notice, the Cooperative shall request the CATV operator to immediately remove its cables, wires, and all other facilities from all poles of the Cooperative. If the CATV operator should fail to complete the removal of all its facilities from the poles of the Cooperative within thirty (30) days after receipt of such request from the Cooperative, then the Coopera- tive shall have the right to remove them at the cost and expense of the CATV operator and without being liable for any damage to the CATV opera- tof's wires, cables, fixtures, or appurtenances. Such bond or insurance shall contain the provision that it shall not be terminate prior to six (6) months after receipt by the Cooperative wires, and all other facilities from all poles of the Cooperative. If the CATV operator should fail to complete the removal of all its facilities from the poles of the Cooper- ative within thirty (30) days after receipt of such request from the Cooper- ative within thirty (30) days after receipt of such request from the Cooper- ative within thirty (30) days after receipt of such request from the Cooper- ative within thirty (30) days after receipt of such request from the Cooper- ative within thirty (30) days after receipt of such request from the Cooper- ative within thirty (30) days after receipt of any sums which may become due to the Cooperative for rentals, inspections or work performed for the benefit of the CATV operator under this tariff, including the removal of attachments upon termination of service by any of its provi- sions. B. After the CATV operator has been a customer of the Cooperative the bond by 50%, or, at the Cooperative's option, require a deposit i
USE OF ANCHORS
The Cooperative reserves the right to prohibit the use of any existing anchors by CATV operator where the strength or conditions of said anchors
DATE OF ISSUE January 10, 1984 DATE EFFECTIVE January 1, 1985
ssued by phin west TITLE Manager
Name of Officer Issued by authority of an Order of the Public Service Commission of Ky. in Case No. Administrative Case No. 251 dated July 19, 1983
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		Town or City
DERSON-UNION RURAL ELECTRIC	Original	SHEET NO. 26
UOPERATIVE CORPORATION	CANCELLING P.S	S.C. NO
ame of Issuing Corporation		SHEET
CLASSIFICATIO	N OF SERVICE	
annot be readily identified by visual inspect	ion.	
DISCONTINUANCE OF SERVICE		
The Cooperative may refuse or discontinue sustomer under the conditions set out in 807 K	serving an applicant or AR 5:006 Sect. 11.	
	PUBLIC SERVICE COMM OF KENTUCKY EFFECTIVE	NISSON
	JAN 1 1985	
	PURSUANT TO 807 KA SECTION 9 (1) BY: Judan CM	R 5:011,
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DATE OF ISSUE January 10, 1984	ngan galan gal	uary 1, 1985
SUED BY Den Ulest Name of Officer	TITLE Manager	and an an an Alban an an Alban Alban an Alban an Alban an Alban an Alban

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Form for filing Rate Schedules

For	ALLIE	erritor	y Se	rve	1	
Com	munity,	Town	or (Hty		
P.S.C.	NO.					5
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HENDERSON-UNION RURAL ELECTRIC COOPERATIVE CORPORATION

Name of Issuing Corporation

CANCELLING P.S.C. NO.

SHEET

1. AVAILABILITY OF SERVICE:				
Available only to qualify facilities, 100 kW or be	ow, which have executed	on or cogenerat an "Agreement f	ion or	
Purchase of Electric Ener 2. RATE SCHEDULE	gy with corporation.			
Base payment of \$.01694 padjustment.	oer kWh plus or minus cur	rent fuel		
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		an an Arian An Arian an Arian An Arian an Arian		
	PUBLIC SERVICE COM OF KENTUCKY EFFECTIVE	MISSION		
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UED BY John West	TITLE	Manager		

				late Schedules		the second se	n or City	
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70 0	F	leen	ing (Corporation	CANCELLI	NG P.S.C.	NO.	
			THE .	orborgerou			SHEET	
				CLASSIFICAT	ION OF SERVICE			
F	RATI	E SC	HEDUL	E SPC-B				
1	1.	AVA	ILABI	LITY OF SERVICE:				
		fac Pur be	iliti chase used	e only to qualifying small po es, above 100 kW, which have of Electric Energy" with Con as the basis for negotiating to be taken as a firm rate fo	executed an "Agreement rporation. Rates below a final purchase rate	t for w are to		
2	2.	RAT	E SCH	EDULE:				
		Α.	Capa	city (if Applicable):				
			(1)	When connected to electric or below.	distribution lines of 2	25 kV		
				A payment of \$4.12 per kilow city is delivered for a min- month. Payment will be base delivered each month as det ed kWh delivered by the numb period. Deliveries for less the energy payment only.	imum of 520 hours durin ed upon the average cap ermined by dividing the per of hours in the bil s than 520 hours will n	ng the bacity e meter- lling receive		
			(2)	When connected to electric t	transmission lines aboy	BLIC SEE	ICE COMMON	
				A payment of \$4.04 per kilow city is delivered for a mini- month. Payment will be base delivered each month as dete ed kWh delivered by the numb period. Deliveries for less the energy payment only.	vatt per month, provide imum of 520 hours durir ed upon the average cap ermined by dividing the per of hours in the bj]	ed capa ^r ng the En pacity e meter ling receive	ENTUCKY FECTIVE	
		Β.	Ener	<u>gy</u> :		7	1 Les	79
				payment of \$.01694 per kWh p stment.	olus or minus current f	fuel		
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JE	DB	r (ph	w West.	TITLE Manag	ier		
ssue	d b	y a	thor	ame of Officer ity of an Order of the Publ:		of Ky. in		
ase			. 8		June 28, 1984	-		.1

	For All Territory Served
	Community, Town or City
	E.R.C. NO
	OriginalSHEET NO
HENDERSON-UNION RURAL ELECTRIC COOPERATIVE CORPORATION	CANCELLING E.R.C. NO
Name of Issuing Corporation	SHEET NO
RULES AND REGULAT	IONS

General

1. SCOPE

This schedule of rules and regulations is a part of all contracts for receiving electric service from the cooperative and applies to all service received from the cooperative whether the service received is based upon a contract, agreement, signed application, or otherwise. No employee or individual director of the cooperative is permitted to make an exception to rates or rules and regulations. Copies of rates and rules and regulations are on file in the cooperative office and can be obtained there.

2. REVISIONS

These rules and regulations may be revised, amended, supplemented or otherwise changed from time to time without notice, by action of the board of directors. Such changes, when effective, shall have the same force as the present rules and regulations.

CONSUMER'S RESPONSIBILITY FOR COOPERATIVE'S PROPERTY 3.

All meters, service connections, and other equipment furnished by the cooperative shall be, and remain, the property of the cooperative. The member shall exercise proper care to protect the property of the cooperative on its premises and in the event of loss or damage to the cooperative's property arising from neglect of member to care for same, the cost of necessary repairs or replacement shall be paid by the member.

TAMPERING 4.

If the meters or other property belonging to the cooperative are tampered or interfered with, the consumer being supplied through such equipment shall pay the amount which the cooperative may estimate is due for service rendered but not registered on the cooperative's meter, and for such replacements and repairs as are necessary, as well as for costs of inspection, investigation, and $pro-K \equiv D$ Energy Regulatory Commission tective installations.

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CONTINUITY 5.

The cooperative shall diligently try to provide constant and uninterrates das the first and uninterrates das the first and uninterrates das the first and th of electric energy, but should supply fail or be interrupted through act of God the public enemy, by accident, strikes, labor troubles, by action of the elements,

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	Wame o	f Officer		Title			Addres	s NO

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For <i>I</i>	All Territo	ry Serve	d	
Comm	unity, To	wn or (City	
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RULES AND REGULATIONS

or by any other cause beyond the reasonable control of the cooperative, the cooperative shall not be liable therefor.

6. RELOCATION OF LINES BY REQUEST OF MEMBERS

The cooperative's established lines will not be relocated unless the expense for moving and relocating is paid by the member, except in instances where it would be to the advantage of the cooperative to make such relocation.

7. SERVICES PERFORMED FOR MEMBERS

HENDERSON-UNION RURAL ELECTRIC

Name of Issuing Corporation

COOPERATIVE CORPORATION_

The cooperative's personnel is prohibited from making repairs or performing services to the members' equipment or property except in cases of emergency or to protect the public or member's person, or property. When such emergency services are performed the member shall be charged for such service at the rate of time and material.

Service Procedures

8. APPLICATION FOR SERVICE

Each prospective member desiring electric service will be required to sign the cooperative's form "Application for Membership and for Electric Service" before service is supplied by the cooperative and provide the cooperative with necessary easements or right-of-way permits.

- 9. The cooperative will not connect any service until the required membership Fee, C D plus any required deposits are paid. Requirements are as follows: Energy Regulatory Commission
 - (a) Industrial accounts will be handled on an individual basis.
 - (b) Commercial accounts the consumer will pay a \$25.00 membership fee RATES AND TARIEES
 - (c) Farm, Non-farm, & Residential it will be necessary that all members of this classification pay a \$25.00 membership fee.
 - (d) In cases of mobile home trailers, the consumer will in all cases pay a \$25.00 membership fee.

For those mobile home applicants requesting service the following policy shall apply:

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	Original SHEET NO. 3
HENDERSON-UNION RURAL ELECTRIC COOPERATIVE CORPORATION ame of Issuing Corporation	CANCELLING E.R.C. NO
	SHEET NO
RULES AND REGU	LATIONS

- (1) All extensions of up to 150 feet from the nearest facility shall be made without charge.
- (2) Extensions greater than 150 feet from the nearest facility and up to 300 feet shall be made provided the customer shall pay the utility a "customer advance for construction" of fifty dollars (\$50) in addition to any other charges required by the utility for all customers. This advance shall be refunded at the end of one (1) year if the service to the mobile home continues for that length of time.
- (3) For extensions greater than 300 feet and less than 1,000 feet from the nearest facility, the utility may charge an advance equal to the reasonable costs incurred by it for that portion of the service beyond 300 feet plus fifty dollars (\$50). Beyond 1,000 feet, inles ect out in 707 RAR 50:01,5 section 10 chall apply. ER.
 - (a) This advance shall be refunded to the customer over a four (4)year period in equal amounts for each year the service is continued.
 - (b) If the service is discontinued for a period of sixty (60) days, or should the mobile home be removed and another not take its place within sixty (60) days, or be replaced by a permanent structure, the remainder of the advance shall be forfeited.
 - (c) No refunds shall be made to any customer who did not make the advance originally.

Mobile home owners have the option of being supplied a standard 80 amp. (T)Plug-In Type Service for \$90.00, including material and labor. This is being done in order to facilitate mobile home howners in a quick hook-up, but this will not be done until the \$90 is paid. Inspection is required on all wiring done by applicant or his electrician. A regular hook-up can be used in lieu of the quick hook-up. CHECKED Energy Regulatory Commission

Title

Address

	COST OF	MATERIAL	FOR MO	BILE HO	OME SE	RVICE	FEB 28	1980	ĺ
	Weather Head Conduit 1½ - Nipple 1" x 4 Power Outlet	10' t"	<i></i>		 	\$ 2.1 4.0 44.0		TARIEFS	
ATE OF ISSUE January	11	1980	DATE	EFFE	CTIVE	Janua	ry 31, 19	30	
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ISSUED BY Jahn	wheat.		Man	ager		P. 0	. Box 18,	Henderson,	ofy
Name of Of	ficer		Tit	tle			Addr	ess A	70-

	ng var i var i var i gr	For All Territory Served Community, Town or City
		E.R.C. NO5
		Original SHEET NO. 4
HENDERSON-UNION RURAL ELECTRIC <u>COOPERATIVE CORPORATION</u> Name of Issuing Corporation		CANCELLING E.R.C. NO.
Name of issuing of	orporación	SHEET NO.
	RULES AND REGULAT	IONS
	# 4 THHN for 80 Amp # 6 S.D. Copper Miscellaneous Material and Lat Tax	$ \begin{array}{rcrr} - & \$11.72 \\ - & .31 \\ por & - & 21.98 \\ & & 4.29 \\ \end{array} $
	Total	\$90.00

(e) Signs -- in cases of sign lighting, if it is an established firm no deposit of any nature will be required except membership fee.

Only one membership shall be required for each service. The membership fee or security deposit shall be refunded if all financial obligations are paid, or shall be applied against any unpaid bills of the member at the time service is discontinued. This will automatically terminate the membership.

10. RIGHT OF ACCESS

The cooperative's identified employee shall have access to member's premises at all times for the purpose of reading meter, testing, repairing, removing, or exchanging any and all equipment belonging to the cooperative.

11. NOTICE OF TROUBLE

Consumer shall give immediate notice at the office of the cooperative of any interruptions, or irregularities, or unsatisfactory service, and of any defects known to consumer. Cooperative may at any time it deems necessary, suspend supply of electrical energy to any consumer or consumers for the purpose of making repairs, changes, or improvements upon any part of its system. Cooperative shall make reasonable notice of such discontinuance to consumer.

12. MEMBER'S DISCONTINUANCE OF SERVICE

Any member desiring service discontinued or changed from one location to another of shall give the Cooperative three (3) days notice in person or in whit inguished in such service does not violate contractual obligations.

13. RECONNECTION CHARGES

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The Cooperative will make no charge for connecting service to the member 's premises for the initial installation of service, or to the member's premises if the service which has been destroyed by fire. When service has been terminated, or service is

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JOPERATIVE CORPORATION	Cancelling P.S.C. Ky. No.	5		
Name of Issuing Corporation	Original	Sheet No. 5		

transferred to a new member, the Cooperative's representative shall read the meter at such premises and secure the necessary application for service from the new occupant. A service charge of \$10.00 (ten dollars) will be made to new occupant (I) for the reconnecting or transferring of such service. Service charge will be due and payable at time of connection or transfer, or upon notice of said charge. No meters shall be installed or reinstalled after working hours unless in the judgment of the Manager there exists circumstances that will justify the additional expense. In these cases a service charge of \$35.00 (thirty-five dollars) will apply. (I)

14. RESALE OF POWER BY MEMBERS

All purchased electric service used on the premises of the member shall be supplied exclusively by the Cooperative and the member shall not directly or indirectly sell, sublet, or otherwise dispose of the electric service of any part thereof.

15. SERVICE CHARGE

All service calls made by the Cooperative pertaining to the consumer's premises (I) shall be charge at the rate of \$10.00 (ten dollars) per call during normal working hours.

16. SERVICE CHARGE FOR TEMPORARY SERVICE

Consumers requiring temporary service may be required to pay all costs of connecting and disconnecting incidental to the supplying and removing of service. Consumers will be billed for electric service as any other consumer during the connected period.

Effective July 1, 1974, the Cooperative will furnish a temporary service board for temporary services. There will be a \$20.00 service charge for this service, for a period of 6 months, with a \$5.00 per month charge for each additional month, up to a maximum of 12 months. This service charge of \$20.00 must be paid before the temporary service is installed.

METERS

17. METER TESTS

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All new meters shall be checked for accuracy before intallation. The Cooperative will, at its own expense, make periodic tests and inspections of its meters in order to maintain a high standard of accuracy and to conform with the regulations of the Public Service Commission. The Cooperative will make additional tests of meters at the request of the member upon payment of a \$10.00 fee, if the meter has been

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	ISSUED BY John West Name of Officer		Manager	P.O. Box 18	, Henderson.	кү
	UName of Officer		Title		Address	42420

ror All Territory Serveu					
Community, Town or City					
E.R.C. NO. 5					
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CANCELLING E.R.C. NO. 6					
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RULES AND REGULATIONS

tested within the past eight years. If the meter has not been tested within the past eight years, there will be no charge for the meter test. When the test is made at the member's request shows that the meter is accurate, within 2% slow or fast, no adjustment will be made to the member's bill and the fee paid will be forfeited to help cover cost of the requested test. When the test shows the meter to be in excess of 2% slow or fast appropriate adjustments will be made to the member's bill. Refunds will be made in accordance with Energy Regulatory Commission's Rules and Regulations (807 KAR 50:015 Section 9 (5)). If the test shows the meter to be more than 2% fast the \$10.00 fee paid by the member shall be refunded.

18. FAILURE OF METER TO REGISTER

HENDERSON-UNION RURAL ELECTRIC

Name of Issuing Corporation

COOPERATIVE CORPORATION

In the event a member's meter should fail to register, the member shall be billed from the date of such failure at the average consumption of the member based on the threemonth period immediately preceding the failure.

19. DISCONTINUANCE OF SERVICE BY COOPERATIVE

The cooperative will discontinue or refuse service without notice to a customer or an applicant when a dangerous condition is found to exist on the customer's or applicant's premises. The cooperative may refuse or discontinue service to an applicant or customer, after proper notice for failure to comply with its rules and regulations, when a customer or applicant refuses or neglects to provide reasonable access to the premises, for fraudulent or illegal use of service, or for nonpayment of bills. If discontinuance is for nonpayment of bills, the customer shall be given at least ten (10) days written notice separate from the original bill, and cut-off shall be effected not less than twenty-seven (27) days after the mailing date of the original bill unless, prior to discontinuance, a residential customer presents to the cooperative a written certificate, signed by a physician, registered nurse, or public health officer, that such discontinuance will aggravate an existing illness or infirmity on the affected premises, in which case discontinuance may be effected not less than thirty (30) days from the date the utility notifies the customer, in writing, of state and federal programs which may be available to aid in payment of bills and the office to contact for such possible assistance. The discontinuance of service by the cooperative for any cause stated in this rule does not release the member of his obligation of all bills due.

20. THREE PHASE SERVICE

Consumers are required otherwise provided her required.	to negotiate ein. Term of	a contrac contract	t for all three is determined	e-phase by amol	e serv int of	ice except as investment gulatory commission	
		:	-	·b;	lêA B	R 4 1980 <i>Certmonal</i>	
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ISSUED BY John	, West		Manager	P.(). Box	18, Henderson,	Ky. 4242
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The consumer will sign a contract providing necessary surety that they will purchase an annual amount of electricity equal to three percent per month of investment incurred in extending this service, this guaranteed usage of power to extend for a period of three years, after which the cooperative's regular monthly minimum bill be based on KVA capacity of transformer. \$1.00 per KVA up to 10 KVA, 75¢ per KVA over 10 KVA.

ELECTRIC MOTORS

HENDERSON-UNION RURAL ELECTRIC

Name of Issuing Corporation

COPERATIVE CORPORATION

Any single-phase motor larger than $7\frac{1}{2}$ h.p. will not be permitted except by written permission of the cooperative. Larger motors must be three-phase.

21. PRIMARY METERING

At any time the cooperative finds it more desirable, it may at its own option and expense install primary metering equipment. The consumer will own and operate all facilities past the metering point.

22. EXTENSION TO UNDERGROUND SERVICE

Henderson-Union RECC will extend underground facilities to areas which physically and economically lend themselves to this type of service under the following terms and conditions which insure adequate service and safety to all persons engaged in the construction, maintenance, operations, or use of underground facilities and to the public in general. The terms and conditions also reflect and protect the rate payers who are served with overhead facilities from subsidizing those served with higher cost underground facilities and in gereral requires the reimbursement of the cost difference between overhead and underground facilities necessary to serve a given load requirement.

1. Definitions

The following words and terms when used in these rules and regulations shall have the meaning indicated:

(a) Applicant

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The developer, builder or other person, partnership, associations, Acorporation or governmental agency applying for the installation of an underground electric distribution system.

(b)	Building							a	•		
	A structure	enclosed	within	exterior	walls	or	fire	walls,	built,	erected,	
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ATE OF ISSUE January	11	1980	DATE EFFECTIV	E January	31	1980
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Name of Offi	cer		Title		Address	1.83

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GULATIONS				

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		and framed of component structural parts and designed for less than five (5) family occupancy.
	(c)	<u>Multiple-Occupancy Building</u> A structure enclosed within exterior walls or fire walls, built, erected and framed of component structural parts and designed to contain five (5) or more individual dwelling units.
r 1	(d)	Plant, Store, Warehouse, Commercial, School, Church, Community Building, Industrial, Etc. A structure (or structures) other than residential occupancy where power is used for any type of service classification other than residential.
	(e)	Distribution System Electric service facilities consisting of primary and secondary conductor

HENDERSON-UNION RURAL ELECTRIC

Name of Issuing Corporation

COOPERATIVE CORPORATION

e) Distribution System Electric service facilities consisting of primary and secondary conductors, transformers, and necessary accessories and appurtenances for the furnishings of electric power at utilization voltage.

- (f) <u>Subdivisions</u> The tract of land which is divided into ten (10) or more lots for the construction of new residential buildings, or the land on which is constructed two (2) or more new multiple occupancy buildings.
- (g) <u>Individual Service</u> Any service resulting in only one metering point on a permanent type building used as a residence.
- (h) <u>Indeterminate Service</u> Includes service to mines, quarries, oil wells, industrial and commercial enterprises of speculative purposes, seasonal use of any type, real estate subdivision, development of property for sale, enterprises where the applicant will not be the user of service, where there is little or no demand for service, tenant houses, seasonal cabins, rental property and to barns, wells, and other service where the amount of permanency of mission service can not be reasonably assured.
- (i) <u>Trenching & Backfilling</u> Opening and preparing the ditch for the installation of <u>conductors including</u> placing of raceways under roadways, driveways, or paved areas providing a sand bedding below and above conductors when required; and backfill of trench to ground level. Minimum depth 48" primary, 24" secondary.

1980 DATE EFFECTIVE January 31 11 1980 January ATE OF ISSUE Month Day Year Month Day Year P. O. Box 18, Henderson, Ky. 42420 Manager ISSUED BY Wame of Officer Title Address

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Name of Issuing Corporation	SHEET NO.
RULES AND REG	ULATIONS

2. Rights-of-Way & Easements

- (a) The Cooperative shall construct, own, operate, and maintain distribution lines only along easements, public streets, roads, and highways which are legal right accessible to the utility's equipment and which the utility has the legal right to occupy, and on the public lands and private property across which rights-of-way and easements satisfactory to the Cooperative are provided without cost or condemnation by the Cooperative.
- (b) Rights-of-way and easements suitable to the Cooperative at the underground distribution facilities must be furnished by the Applicant in reasonable time to meet service requirements. The Applicant shall make the area in which the underground distribution facilities are to be located accessible to the Cooperative's equipment, remove all obstructions from such area, stake to show the property lines and final grade, and maintain clearing and grading during construction by the Cooperative. Suitable land rights shall be granted to the Cooperative obligating the Applicant and subsequent property owners to provide continuing access to the utility for operation, maintenance or replacement of its facilities, and to prevent any encroachment in the utility's easement or substantial changes in grade or elevation thereof.
- (c) Where not feasible to trench under roads, highway, railroads, lakes, streams, etc., the Cooperative shall have the right to place this portion overhead with the granting of easements (at no cost to the Cooperative) for such D overhead construction.

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- 3. Installation of Underground Distribution System Subdivisions
 - (a) Where appropriate contractual arrangements have been made^{by} the Cooperative shall install within the subdivision an underground electric distribution system of sufficient capacity and suitable materials which, in its judgement, will assure that the property owner (s) will receive safe and adequate electric service for the foreseeable future.
 - (b) All single phase conductors installed by the utility shall be underground. Appurtenances such as transformers, pedestal-mounted terminals, switching equipment and meter cabinets may be placed above ground.
 - (c) Multi-phase primary mains or feeders required within a subdivision to supply local distribution or to serve individual multi-phase loads may be overhead

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HENDERSON-UNION RURAL ELECTRIC

Name of Issuing Corporation

COOPERATIVE CORPORATION

- unless underground is required by governmental authority or chosen by the Applicant, in either of which case the differential cost of underground shall be borne by the Applicant.
- (d) If the applicant has complied with the requirements herein and have given the Cooperative not less than 120 day's written notice prior to the anticipated date of the completion (i.e., ready for occupancy of the first building) in the subdivision, the Cooperative shall complete the installation 30 days prior to the estimated completion date. (Subject to weather and ground conditions and availability of materials and barring extraordinary or emergency circumstances beyond the reasonable control of the Cooperative.) However, nothing in this policy shall be interpreted to require the Cooperative to extend service to portions of the subdivision not under active development.
- (e) A non-refundable payment shall be made by the Applicant equal to the difference between the cost of providing underground facilities and that of providing overhead facilities. The payment to be made by the Applicant shall be determined from the total footage of single-phase primary, secondary, and service conductor to be installed at an average per foot cost differential in accordance with the Average Cost Differential filed herewith as Exhibit "A", which Average Cost Differential shall be updated annually as required by order dated February 2, 1973 of the Public Service Commission of Kentucky in Administrative Case No. 146. (Three (3) wire secondary and service conductor runs shall be considered as on conductor, i.e. triplex). The average cost differential per foot, as stated, is representative of construction in soil in D free of rock, shale, or other impairments which are anticipated Energy engounter edmission in construction, the actual increased cost of trenching and backfilling shall нцы <u>2</u>8 <u>1</u>930. be borne by the Applicant.
- (f) The Applicant may be required to deposit the entire estimated cost of the extension. If this is done, the amount deposited in excess of the Applicant Diagraph TARIEFS charge for the underground extensions, as provided in paragraph "e" above, shall be refunded to the applicant over a ten (10) year period as provided in Public Service Commission Rule Elec-1-X-3. 307 KAR 50:005 Section 20(6d).
- (g) The Applicant may be required to perform all necessary trenching and backfilling in accordance with the Cooperative's specifications. The Cooperative shall then credit the applicant's cost in an amount equal to the Cooperative's normal cost for trenching and backfilling.
- (h) The Cooperative shall furnish, install and maintain the service lateral to the

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Name of Issuing Corporation	Original	_Sheet No. 11

Applicant's meter base (which normally will be at the corner of the building nearest the point to be served) except that the Applicant shall furnish and install proper size conduit from the meter base to two (2) feet below ground level. The Cooperative will install twenty (20) foot section of proper size conduit (metal or PVC) from Applicant's below grade conduit termination, back toward source.

EXHIBIT "A"

INSTALLATION OF UNDERGROUND DISTRIBUTION SYSTEM-SUBDIVISIONS

Single Phase, Loop Feed

Estimated Cost per foot Underground	\$4.00	(R)
Estimated Cost per foot Overhead	\$2.50	(I)
Cost Differential per foot	\$1.50	(R)

- (i) Plans for the location of all facilities to be installed shall be approved by the Cooperative and the Applicant prior to construction. Alterations in plans by the Applicant will require additional cost of installation or construction shall be at the sole expense of the Applicant.
- (j) The Cooperative shall not be obligated to install any facility within a subdivision until satisfactory arrangements for the payment of charges have been completed by the Applicant.
- (k) The charges specified in these rules are based on the promise that each Applicant will cooperate with the utility in an effort to keep the cost of construction and installation of the underground electric distribution system as low as possible and make satisfactory arrangements for the payment of the above charges prior to the installation of the facilities.
- (1) All electrical facilities shall be installed and constructed to comply with the rules and regulations of the Energy Regulatory Commission, National Electric Safety Code, Henderson-Union RECC Specifications, or other rules and regulations which may be applicable.
- (m) Service pedestals and method of installation shall be approved by Hendersentission Union RECC prior to installation.

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Name of Issuing Corporation	SHEET NO
RULES AND REGUL	ATIONS

(n) The Cooperative shall backfill only once and in the event of further settling or washing, the Applicant shall be responsible for all necessary additional backfilling.

- (o) An additional \$20.00 per linear trench foot shall be charged where extremely rocky conditions are encountered, such conditions being defined as limestone or other hard stratified material in a continuous volume of at least one cubic yard or more which can not be removed using ordinary excavation equipment.
- (p) In the event of a grade change which results in the Cooperative reburying or setting deeper any underground facility to maintain safety limits, the entire cost of such reburying or relocation shall be borne by Applicant.
- In unusual circumstances, when the application of these rules appears (q) impracticable or unjust to either party, or discriminatory to other customers, the Cooperative or Applicant shall refer the matter to the Commission for a special ruling or for the approval of special conditions which may be mutually agreed upon, prior to commencing construction.
- Installation of Underground Facilities to Individual Service Delivery Points 4.
 - (a) Where primary and secondary conductors are involved, the Cooperative shall estimate the cost to provide adequate service both overhead and underground, and the Applicant shall pay such difference in cost as a non-refundable contribution prior to the commencement of such construction. Where an indeterminate consumer is the Applicant, the Cooperative may require an advance deposit in addition to the contribution and which deposit shall be returned to the Applicant as provided in the Indeterminate Extension Policy and in accordance with Kentucky ERC Rules governing such construction deposits. All other terms and conditions set forth in Section "E", 12, 2 and 3 which are not in conflict this Section "E", 4, shall also apply.
 - (b) Where only secondary conductors are involved, the Cooperative shall install underground conductors as follows:
 - The Cooperative will trench and backfill and install the secondary 1. conductor, the Applicant shall pay one dollar and fifty-four cents) (\$1.54) per underground cable foot (pole to meter) apyion gutoorthemmission commencement of such construction.

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Change from Overhead to Underground Facilities 5. Where an existing customer requests underground facilities and is presently being served with adequate overhead facilities, then the entire cost of such change shall be borne by the Applicant as a non-refundable contribution prior to the commencement of such construction. The cost includes:

Labor, material, and overhead charges for the new installation. (a) \$2.69 per underground cable foot. (Service only, pole to meter)

All other terms and conditions set forth in Sections "E", 1, 2 and 3 not in conflict with this section shall also apply.

Three Phase Requirements - Underground 6.

Any consumer requiring three-phase loads which are to be served by URD cables shall be encouraged to install all 30 equipment rated for 120/208 or 277/480 volts. The transformer (s) are to be connected grd. wye - grd. wye to minimize the possibility of ferroresonance.

If the consumer insists on a voltage requiring a delta connected transformer the consumer will be required to pay for the equipment required to avoid ferroresonance, such as (1) 3Ø OCR, (2) gang operated air break switch at riser pole, or (3) dummy loads.

23. HOUSE WIRING AND INSPECTION

Name

Standards. All wiring of consumers' premises must conform with the requirements of the National Electric Code and Henderson-Union Rural Electric Cooperative Corporation.

Inspections. Inspections of all permanent wiring installations which have not previously had service should be required prior to energizing. If energization is made prior to inspection, Temporary Release Form shall be signed by the owner and wiring contractor.

Additions to the consumers' wiring should be inspected, and it shall be the consumers' responsibility to report such additions to the Cooperative.

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	Original	Sheet No14
	RULES AND REGULATIONS	

Fees:

- 1. Time of Payment
 - (a) New Service-Inspection fee shall be paid with application for service or at the time of issuance of meter base.
 - (b) Additional wiring-Inspection fee shall be paid at the time of consumer's report to the Cooperative of the proposed addition.

2. Residential and Farm:

1 1 1	100-amp, or less, service complete with branch circuits 200-amp service complete with branch circuits 400-amp service complete with branch circuits Services above 400-amp will be 15¢ per amp	\$20.00 \$30.00 \$35.00	(I) (I) (I) (I)
(e)	Additional wiring which does not require change in service entrance equipment	\$10.00	(I)

If it is necessary to change out service entrance equipment the schedule above shall apply.

In determining the fee for an installation involving a meter pole, the meter pole shall govern the inspection fee. (Initial installation only.)

- 3. Re-inspection:
 - (a) Re-inspection fee of wiring installations previously turned down will be \$10.00.

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<u>Waiving of Inspection</u>. Cooperative inspection requirements for the following will be waived:

- Any wiring installation coming under the jurisdiction of the Fire Marshall's office. The Cooperative requires certification from the Fire Marshall's office that the job has passed inspection before it will be connected permanently.
- 2. An industrial installation wired under supervision of a licensed bengimiee formission
- 24. BILLING

Notices of amounts due and payable are sent to consumers of Henderson dusion Runats Electric Cooperative Corporation using four cycle billing periods based on map

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	RULES AND REGULATIONS		
Location on consumer's account.	Date of current billing, penalty, late	notice,	

Location on consumer's account. Date c and disconnect are as follows:

Billing Cycle	Billing Date	Penalty _Date	Late Notice	Disconnect For Nonpayment
1	lst	15th	20th	11 days after late notice
2	8th	23rd	28th	ll days after late notice
3	15th	30th	5th following month	11 days after late notice
4	20th	5th following month	10th following month	11 days after late notice

Should it become necessary for a representative of the Cooperative to call at the consumer's premises or other locations for the purpose of collecting a delinquent account, a charge of \$10.00 will be made to the member's account for the extra service (I) rendered, due and payable at such time delinquent account is collected. If service is discontinued for nonpayment, an additional charge of \$10.00 will be made for (I) reconnecting service, due and payable at time of such reconnection, plus security deposit.

When a check is received in payment of a consumer account and returned unpaid by a bank for any reason, such account, together with all others owed by the consumer shall be due and payable upon demand, and such consumer subject to discontinuance of service without further notice.

Henderson-Union RECC will assess a \$5.00 handling fee for any check that is returned to the Cooperative from the consumer's bank for insufficient funds of the source of the consumer's bank for insufficient funds of the source of the consumer's bank for insufficient funds of the source of the source of the consumer's bank for insufficient funds of the source of the consumer's bank for insufficient funds of the consumer's bank for the consumer's bank for insufficient funds of the consumer's bank for the consumer's bank for insufficient funds of the consumer's bank for the consumer's bank for insufficient funds of the consumer's bank for the consumer's bank for

25. METER READING

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All meters with demand devices are read by a representative of the Cooperative.

Meter cards are mailed to all other consumers together with the bill, using the one-card system. Upon failure of a consumer to return the meter reading card for three consecutive months the Cooperative shall have its representative read the member's meter and a service charge of \$10.00 will be made for the extra service (I) rendered. The service charge will be made to the member's account and will be due and payable upon notice of said charge. In the event that an error in meter reading should be made then the member shall pay for that month an equal to

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	approximately his average bill. The following on the regular schedule prorated for two more credited.	
26.	RATES	
	Billing shall be prepared on basis of rates and Energy Regulatory Commission.	approved by the Board of Directors
27.	DELINQUENTS	
	In case a delinquent bill is uncollected, ar then payment may be required of all amounts	
	Classification	of Consumers
28.	<u> SCHEDULE "A" - RESIDENTIAL (Single Phase)</u>	
	This rate shall apply to electric service to churches, civic organizations and like custo	o single family dwellings, schools, mers of a noncommercial nature.
29.	SCHEDULE "B" - FARM, GOVERNMENT, OR COMMERC	AL (50 KVA INSTALLED CAPACITY OR UNDER)
	This rate shall apply to electric service ac government customers.	counts for commercial, farm and
30.	SCHEDULE "B-1" - FARM OR COMMERCIAL OVER 50 EXCEED 350 KVA	KVA INSTALLED CAPACITY BUT NOT TO
	This rate shall apply to any farm or commerce phase service.	ial service located on or near three-
31.	SCHEDULE "LP-3" - LARGE POWER (350 KW to 200	<u>10 KW)</u>
	This rate shall apply to industrial, or any to 2000 KW.	Energy Regulatory Commission
32.	SCHEDULE "LP-4" - LARGE POWER (Over 2000 KW)	- 1-23 <u>2</u> 8 1930
	This rate shall apply for large power consum than 2001 KW.	ers contracting for a demand of notifiess
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Name of Issuing Corporation	Original	Sheet No	17
RULES	S AND REGULATIONS		

33. SCHEDULE "SL" - STREET LIGHTS

This rate shall apply to any consumer or organization within the service area requiring "SL".

34. SCHEDULE "D" - SECURITY LAMP

This rate shall apply to any consumer within the service area.

35. TERMS OF PAYMENT

Delinquent accounts are subject to a collection fee of \$10.00 or disconnection of (I) service. The above rates are net, the gross rate being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the date of the bill, the gross rate shall apply.

36. NO PREJUDICE OF RIGHTS

Failure by the Cooperative to enforce any of the terms of this tariff shall not be deemed as a waiver of the right to do so.

37. FUEL COST ADJUSTMENT CHARGE

In case for any month the rate under which Seller (Henderson-Union Rural Electric Cooperative Corporation) purchases power at wholesale from its supplier (Big Rivers Electric Corporation) is adjusted in accordance with any present or future fuel cost or surcharge provided for in Seller's wholesale power contract or by order of the Public Service Commission, then the foregoing monthly energy charges shall be (T) adjusted for each kilowatt hour sold by dividing the total dollar amount of such fuel and surcharge cost adjustment to Seller attributable to each class of service by the total number of kilowatt hours sold by Seller for such class of service for the billing month.

(The above Fuel Cost Adjustment Clause is subject to the provisions of and may be amended from time to time to conform to 807 KAR 5:056E and to any adjustment in the (T) fuel clause or other increments which may be made in Big Rivers Electric Corporation's Fuel charges under 807 KAR 5:056E by the Public Service Commission.) (T)

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*The monthly kilowatt hour usage shall be subject to plus or minus papie against mentals be? KWH determined in accordance with the "Fuel Cost Adjustment Clause. DFC 1.5 1981

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RULES AND REGU	JLATIONS.

BUDGET BILLING 38.

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Each member will be sent an application for Budget Billing in residential classification.

Budget Billing will be established once each year, October through August, with September as annual adjustment month.

The following are the conditions for contract of Budget Billing:

- 1. Should it become evident that the amount set up is substantially over or under the actual usage, the budget payment may be adjusted only by the Cooperative. Member will be notified.
- 2. Any consumer being billed by budget payment contract agrees to all rules, regulations and policies as all other consumers receiving service from Henderson-Union RECC with the exception of the budget payment being acceptable.
- 3. In addition to making the budget payment monthly, the consumer agrees to render a meter reading by the due date or if the account is estimated for three consecutive months, Cooperative personnel will read the meter which will result in an additional service charge to be added to the bill.
- 4. This agreement may be cancelled by either party giving a 30-day notice or will automatically cancel upon failure of the member to make the scheduled monthly payment, or by disconnection of service. Upon termination of the contract, the final billing will be adjusted to actual usage.

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	Sheet No.

ENERGY EMERGENCY CONTROL PROGRAM

Purpose - To provide a plan for reducing the consumption of electric energy on the Electric Distribution Utility Company (Company) system in the event of a severe coal shortage, such as might result from a general strike in the coal mines.

For the purpose of this program, the following priority levels have been established:

- Essential Health and Safety Uses-as defined in Appendix A I.
- II. Residential Use-as defined in Appendix B
- Commercial Uses-as defined in Appendix B III.
- Industrial Uses-as defined in Appendix B IV.
 - v. Nonessential Uses-as defined in Appendix C

Procedures -- In the event of a potential servere coal shortage, such . as one resulting from a general coal strike the following steps will be implemented. These steps will be carried out to the extent not prohibited by contractual commitments or by order of the regulatory authorities having jurisdiction. The "days' operation" referred to below will be furnished by the generation and transmission utility which supplies the wholesale power to the company. After each curtailment of electric service, the generation levels will be ajusted to the new, reduced level in the calculation by the generation and transmission utility of the "days' operation" of remaining coal inventory.

- To be initiated when Big Rivers Electric Corporation's Ι. fuel supplies are decreased to 50 days' operation of coalfired generation and a continued downward trend in coal stocks is anticipated:
 - Curtail the use of energy in all company offices, 1) plants, etc.
- To be initieated when Big Rivers Electric Corporation's II. fuel supplies are decreased to 40 days' operation of coalfired generation and a continued downward trend in coal stocks is anticipated:
 - 1) Curtail electric energy consumption by customers on interruptible contracts to a maximum number of hours of use per week as negotiated within the contex to the contract provisions.

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GULATIONS

2) Through use of the news media and direct customer contact, appeal to all customers, both retail and wholesale, to voluntarily reduce their use of electric energy as much as possible, and in any case endeavor to reduce the nonessential use of electricity (Priority Level V) by at least 25%.

3) The Company shall advise customers of the nature of the mandatory program to be introduce in Section III below through direct contact and mass media, and establish an effective means of answering specific customer inquiries concerning . the impact of the mandatory program on his electricity availability.

- III. To be initiated-in the order indicated below-when Big Rivers Electric Corporation's fuel supplies are decreased to 30 day's operation of coal-fired plants and continued downward trend in coal stocks is anticipated: 1)
 - Implement mandatory curtailment of electric service to all customers as indicated below:
 - (a) Priority Level V 100%
 - (b) Priority Level IV-25% (based on the "monthly base period use" as defined in Appendix D)
 - (c) Priority Level II and Priority Level III-15% Utilize voltage reduction as a mans of reducing
 - 2) KWH consumption if this is deemed a feasible and. viable measure in the Company's Service area.
 - 3) The Company shall advise all customers of the mandatory program specified in Section IV below.
 - IV. To be initiated when Big Rivers Electric Corporation's fuel supplies are decreased to 20 days' operaion of coal-fired generation (at the daily burn rate resulting from the curtailments implemented in Section III, above) and continued downward trend in coal stock is anticipated 1) Implement mandatory curtailment of electric service
 - to all customers as indicated below:
 - (a) Priority Level V-100%
 - Priority Level IV-50% (an additional 25% of (b) the original "monthly base period use" as definded in Appendix D). 1 hours

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- Priority Level II and Priority Level III-25% (C) (d)
- Priority Level I-10%
- 2) The Company shall advise all customers of the mandatory program specified in Section V below.
- V. To be initiated when the Big Rivers Electric Corporation notifies the Company that fuels supplies are decreased to a level which will result in 60 days' operation remaining for Priority Levels I, II, and III, after the following curtailment has been implemented. (For Big Rivers Electric Corporation's system, this is approximately 67,000 tons.)
 - Implement mandatory curtailment of electric service 1) to all priority levels (including Briority Level I) at a minimum service level which is not greater than that required for protection of human life and safety, protection of physical plant facilities, and employees' security.
 - 2) The Company shall advise all customers of the mandatory program specified in Section VI below.
- VI. To be initiated as a measure of last resort when Big Rivers Electric Corporation's fuel supplies are decreased to 15 days' operation of coal-fired generation (at the daily burn rate resulting from the curtailments implemented in Section V, above) and continued downward trend in coal stocks in anticipated:
 - 1) Implement procedures for interruption of selected distribution circuits on a rotational basis, while minimizing--to the extent practicable--interruption to Priority Level I.

With regard to mandatory curtailment identified in Sections III, IV, V, and VI above, the Company proposes to monitor compliance after the fact, to the extent feasible, as approved by the Commission. A customer exceeding his electric energy allotment would be warned to curtail his usage or face, upon continuing noncompliance and upon one day's written notice, disconnection of electric service for the duration of the energy emergency.

Termination of Energy Emergency--The Energy Emergence Cost Anna fam shall be terminated upon notice of the Commission, when (a) the remaining days of operation of coal-fired generation is

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at least 20 days, (b) coal deliveries have been resumed, and (c) there is reasonable assurance that the coal stocks are being restored to adequate levels.

APPENDIX "A"

ESSENTIAL HEALTH AND SAFETY USES

Essential health and safety uses given special consideration in these procedures shall, insofar as the situation permits, include the following types of use and such other uses which the Commission may subsequently identify:

- (a) "Hospitals", which shall be limited to institutions providing medical care to patients.
- (b) "Life Support Equipment", which shall be limited to kidney machines, respirators, and similar equipment used to sustain the life of a person.
- (c) "Police Stations and Government Detention Institutions", which shall be limited to essential uses required for police activities and the operation of facilities used for the detention of persons. These uses shall include essential street, highway and signal-lighting services.
- (d) "Fire Station", which shall be limited to facilities housing mobile fire-fighting apparatus.
- (e) "Communication Services", which shall be limited to essential uses required for telephone, telegraph, television, radio and newspaper operations.
- (f) "Water and Sewage Services", which shall be limited to essential uses required for the supply of water to a community, flood pumping and sewage disposal.
- (g) "Transportation and Defense-related Services", which shall be limited to essential uses required for the operation, guidance control and navigation of air, rail and mass transit systems, including those uses essential to the national defense and operation of state and local emergency services.
- (h) "Other Energy Source Services", which shall be limited to essential uses required for the production, transportaion, transmission and distribution--for fuel--of natural or manufactured gas, coal, oil or gasoline.
- (i) "Perishable Food or Medicine", which shall be imited to refrigeration for the storage and preservation of perishable food or medicine, when that use is substantially all of the customer's load.

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Although these types of uses will be given special consideration when implementing the manual load-shedding provisions of this procedure, these customers are encouraged to install emergency generation equipment if continuity of service is essential. In case of customers supplied . from two utility sources, only one source will be given special consideration. Also, any other customers who, in their opinion, have critical equipment should install emergency generation equipment.

APPENDIX "B"

RESIDENTIAL USES, COMMERCIAL USES, AND INDUSTRIAL USES

"Residential Uses", "Commercial Uses", and "Industrial Uses", shall be defined for purposes of this Energy Emergency Control Program to be the same as the "Residential", "Commercial" and "Industrial" classifications, respectively, in the rate schedules in the Electric Distribution Utility Company's tariff, with the exclusion of those uses. defined as "Essential Health and Safety Uses" in Appendix A and those defined as "Nonessential Uses" in Appendix C.

APPENDIX "C"

NONESSENTIAL USES

The following and similar types of uses of electric energy and others which the Commission may subsequently identify shall be considered nonessential for all customers:

- (a) Outdoor flood and advertising lighting, except for the minimum level to protect life and property, and a single illuminated sign identifying commercial facilities when operating after dark.
- (b) General interior lighting levels greater than minimum functional levels.
- (c) Show-window and display lighting.
- (d) Parking-lot lighting above minimum functional levels
- (e) Energy use greater than that necessary to maintain a temperature of not less than 78 degrees during operation of cooling equipment and not more than 65 degrees during operation of heating equipment.
- (f) Elevator and escalator use in excess of the minimum necessary for non-peak hours of use.

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(g) Energy use greater than that which is the minimum required for lighting, heating or cooling of commercial or industrial facilities for maintenance cleaning or business-related activities during non-business hours.

APPENDIX "D"

MONTHLY BASE PERIOD

"Monthly Base Period Use" is defined as the customer's usage during the corresponding monthly billing cycle of the twelve monthly billing periods immediately prior to December 31 of the year immediately preceding the current year, adjusted to reflect any increases or decreases of load in the most recent three-month period due to the installaion or removal of equipment or a change in operating rate as computed in the formula.

Upon a;;lication by the customer and agreement by the Company, a one-time adjustment of the monthly energy use of the twelve-month billing period ending December 31 of the year immediately preceding the current year, or an adjustment of the prior three-month usage (PQKWH), will be made to correct any abnormalities of energy use resulting from such events as strikes and breakdowns of major equipment that may have occurred during the period in question. For customers connected after December 31 of the year preceding the current year by one year, base period energy use will be negotiated between the customer and the Company CHECKED.

 $AMPB = CM \times PQ$ BPO

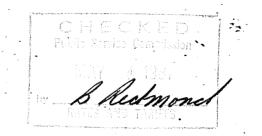
WHERE:

AMBP = Adjusted Monthly Base Period (KW or KWH).

- CM = Corresponding month during the year immediately preceding the current year
- PQ = Average use (KW or KWH) for the second, third and fourth monthly billing periods immediately prior to the date of the curtailment order. Should a curtailment be extended so that one of the three monthly billing periods reflects usage under a curtailment period, the actual billing for that month is replaced with the AMBP previously calculated for that month.

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TRULES AND REGUL	LATIONS
Example: (Curtailment order <u>lst Curtailment Month</u> Since the April 1981 billing may r uniformity to all customersfrom until the May meter reading date: May ' 81 = <u>(Jan., Feb.</u> <u>(Jan., Feb.</u>) <u>2nd Curtailment Month</u> June '81 = <u>(Feb., Marcher</u>) <u>3rd Curtailment Month</u> Since May '81 will reflect electric will be replaced with May '81 as conditioned Month: July '81 = <u>(March, April)</u> NOTE: The nomenclature for any or by the last reading date in	the time curtailment is ordered , March) '81 x May '80 , March) '81 x June '80 ch, April) '81 x June '80 ch, April) '80 ic use under a curtailment, May '81 calculated in the 1st Curtailment <u>cil, May</u>) '81 x July '80 cil, May he billing period is determined a the period, i.e., a bill from
April 2 to May is considere	ed the May billing period.



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